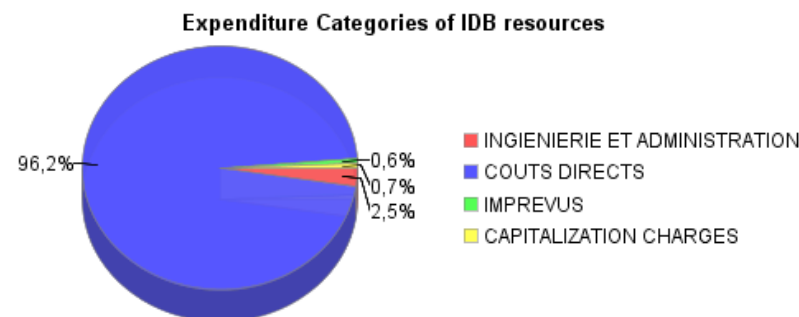
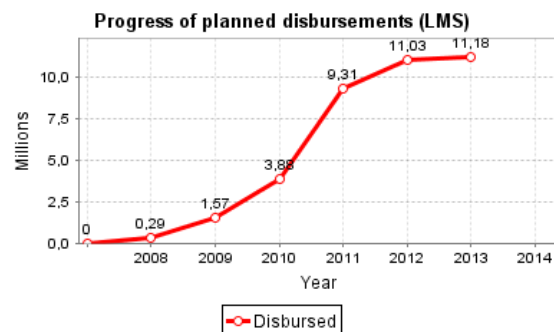
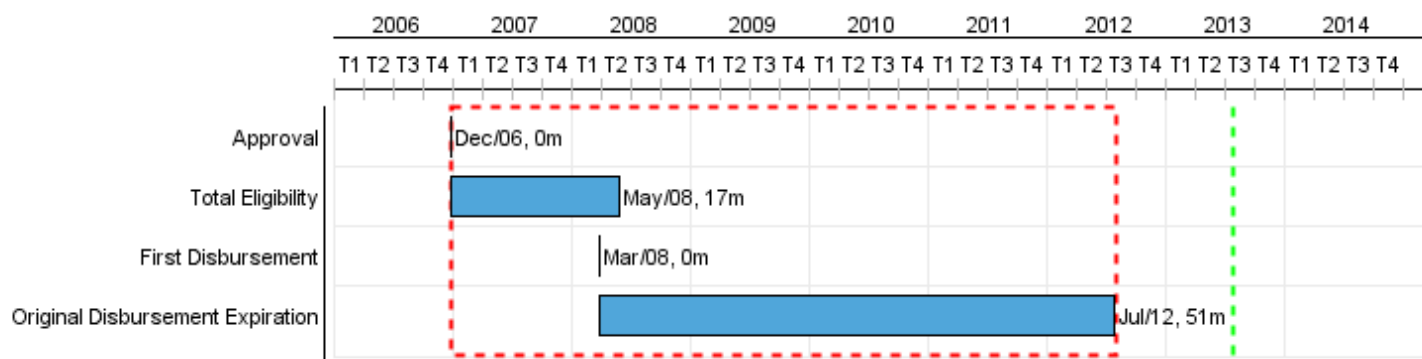


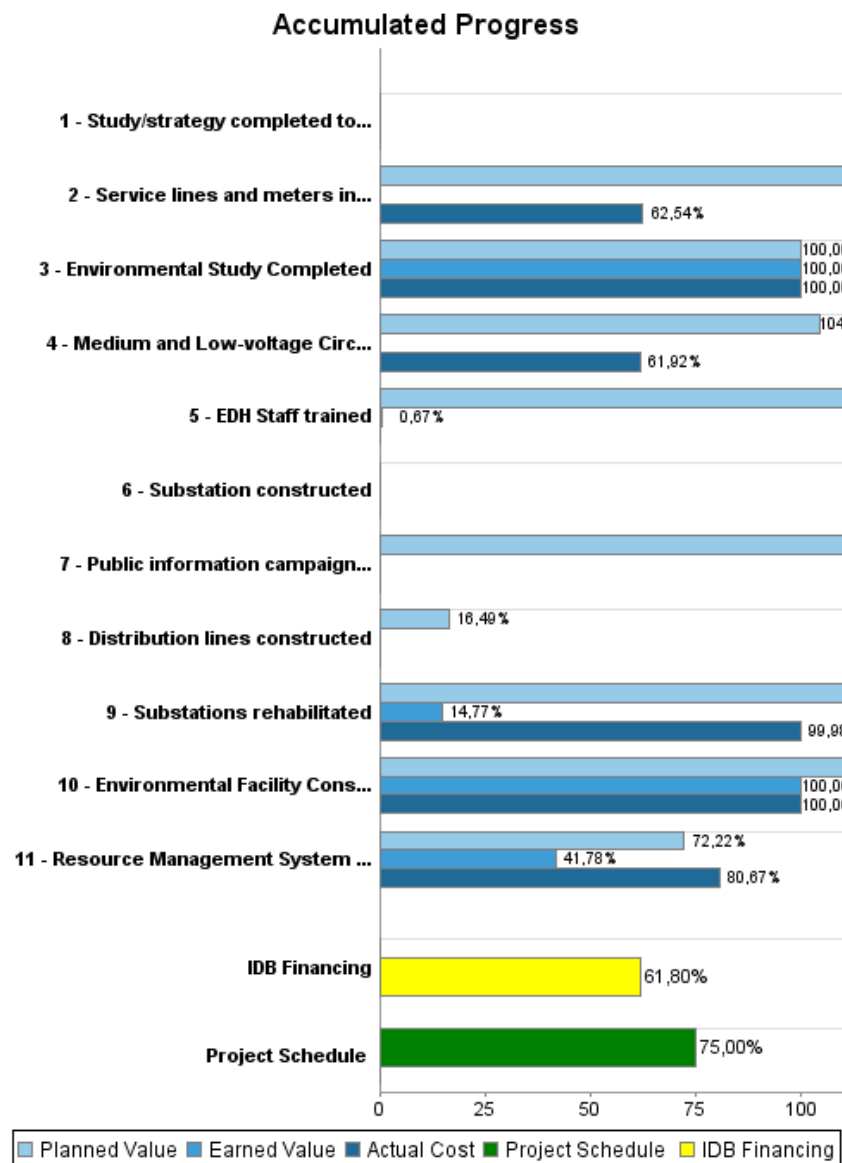
Summary Report

| Basic Data | | Available Funds (US\$) | | Total Cost and Source | |
|------------------------|---|---------------------------|---------------|-------------------------------|---------------|
| Executing Agency (EA): | MINISTERE DE TRAVAUX PUBLICS, TRANSPORTS, ENERGIE ET COMMUNICATIONS | | | | |
| Sector: | ENERGY | | | | |
| Loan Number(s): | 1813/SF-HA;2394/GR-HA | Current Approved Amount: | 18.090.000,00 | Original IDB: | 33.862.110,84 |
| Stage: | Approved | Disbursed Amount to Date: | 11.180.354,36 | Current IDB: | 18.090.000,00 |
| Operation Type: | INV - Investment | % Disbursed: | 61,80 | Pari-passu: | 99,00 |
| Related Operation(s): | HA-L1035, HA-L1084 | Balance: | 6.909.645,64 | Co-Financing/Country: | 160.000,00 |
| Operation Subtype: | ESP - Specific Investment Operation | | | Original Estimate: | 34.022.110,84 |
| | | | | Amortization Period (months): | 354 |

| Project Environmental and Social Impact Category | Reformulation | Validation |
|--|--|--|
| Project Environmental and Social Impact Category: B(R) | () Was the objective(s) of this project reformulated? | Validated by Division Chief: 09-abr-2013 Validated by Country Representative: 12-abr-2013 |



Accumulated Progress as of 2012



Outcomes

Outcome: Technical and non-technical losses in the distribution system reduced.

| Indicator | Unit of Measure | Baseline | Baseline Year | | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | End of project |
|--------------------|-----------------|----------|---------------|--------|-------|-------|-------|-------|-------|-------|----------------|
| Technical losses | MWh | 48,05 | 2007 | P A | 30,05 | 30,05 | 20,05 | 20,05 | 20,05 | 20,05 | 20,05 |
| Billing rate | %/month | 75,00 | 2007 | P A | 80,00 | 80,00 | 80,00 | 84,00 | 84,00 | | 84,00 |
| Cash recovery rate | %/month | 30,00 | 2007 | P A | 45,00 | 45,00 | 45,00 | 68,00 | 68,00 | 68,00 | 68,00 |
| | | | | | | | | | 33,10 | | |

Outcome: Basic distribution system infrastructure improved

| Indicator | Unit of Measure | Baseline | Baseline Year | | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | End of project |
|--------------------|-----------------|----------|---------------|--------|-------|-------|-------|-------|-------|-------|----------------|
| Electrical outages | outages | 126,00 | 2007 | P A | 33,00 | 21,00 | 15,00 | 15,00 | 15,00 | 15,00 | 22,00 |

Outcome: Quality of client service improved

| Indicator | Unit of Measure | Baseline | Baseline Year | | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | End of project |
|--------------------------------------|-----------------|----------|---------------|--------|--------|--------|--------|--------|--------|--------|----------------|
| Energy delivered in the program area | MWh | 287,00 | 2007 | P A | 287,00 | 287,00 | 340,00 | 340,00 | 340,00 | 340,00 | 340,00 |
| | | | | | | | | | 285,96 | | |

Outcome: EDH Management capacity improved

| Indicator | Unit of Measure | Baseline | Baseline Year | | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | End of project |
|---|-----------------|----------|---------------|--------|-------|-------|-------|-------|-------|-------|----------------|
| Transfers from the central government to EDH recorded in the budget | MUSD | 50,00 | 2006 | P A | 45,00 | 45,00 | 45,00 | 40,00 | 40,00 | 40,00 | 40,00 |

Outputs: Annual Physical and Financial Progress 2012

| Description | Unit of Measure | Physical | | | | Financial | | | |
|--|-----------------|-----------|--------|-------------------|-----------|---------------------|---------------------|-------------------|----------------------|
| | | Planned | Actual | Accumulated units | EOP units | Planned | Actual | Accumulated costs | EOP costs |
| Rehabilitation of medium and low-voltage works and retailing components | | | | | | | | | |
| Substations rehabilitated | Substations | 1,00 | 1,00 | | 2.031,00 | 200.000,00 | 292.600,00 | | 2.031.000,00 |
| Medium and Low-voltage Circuits Rehabilitated | Circuits | 1,00 | | | 3,00 | 1.000.000,00 | 856.978,00 | | 7.615.000,00 |
| Service lines and meters installed | Meters | 10.000,00 | | | 35.000,00 | 924.000,00 | 469.646,00 | | 3.205.000,00 |
| Substation constructed | Substation | | | | 1,00 | | | | 8.338.000,00 |
| Distribution lines constructed | Kilometers | | | | 38,60 | | | | 2.395.000,00 |
| Set up Commercial Management and Institutional Reinforcement System | | | | | | | | | |
| Resource Management System Operational | System | | | | 1,00 | | | | 4.320.000,00 |
| EDH Staff trained | Staff | 15,00 | | | 54,00 | 90.000,00 | | | 595.000,00 |
| Environmental Facility Constructed | Facility | | | | 1,00 | | 17.139,00 | | 221.000,00 |
| Environmental Study Completed | Study | | | | 1,00 | | | | 28.000,00 |
| Study/strategy completed to implement the medium-and long-term investment plan | Study | 1,00 | | | | 250.000,00 | | | |
| Public information campaign conducted | Campaign | 1,00 | | | 1,00 | 75.000,00 | | | 80.000,00 |
| Project Administration | | | | | | | | | |
| Engineering and Administration | N/A | | | | | 162.000,00 | 169.844,00 | | 1.679.000,00 |
| Contingency | N/A | | | | | | | | 1.180.000,00 |
| Financial Expenses | N/A | | | | | 15.000,00 | 5.000,00 | | 65.000,00 |
| TOTAL | | | | | | 2.716.000,00 | 1.811.207,00 | | 31.752.000,00 |