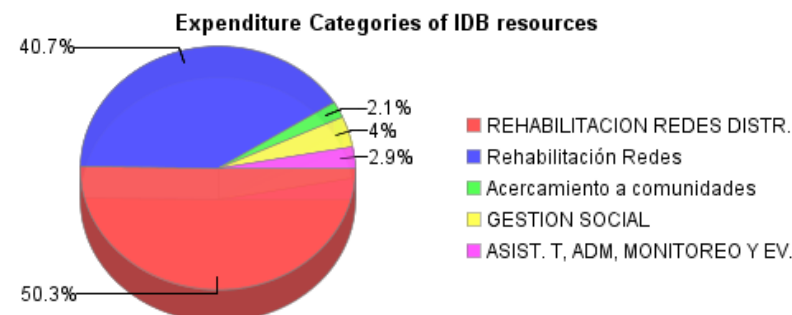
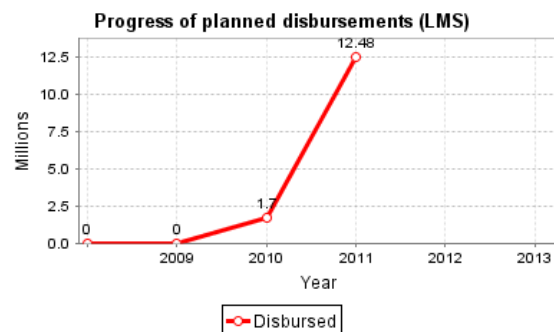
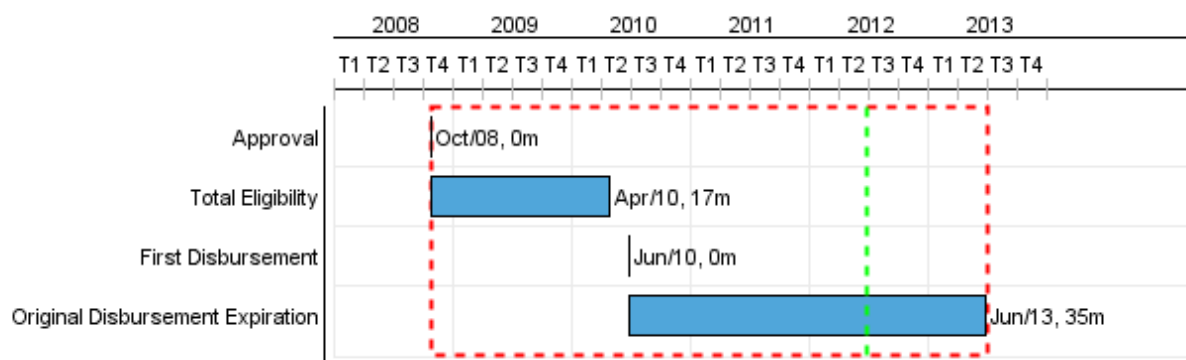


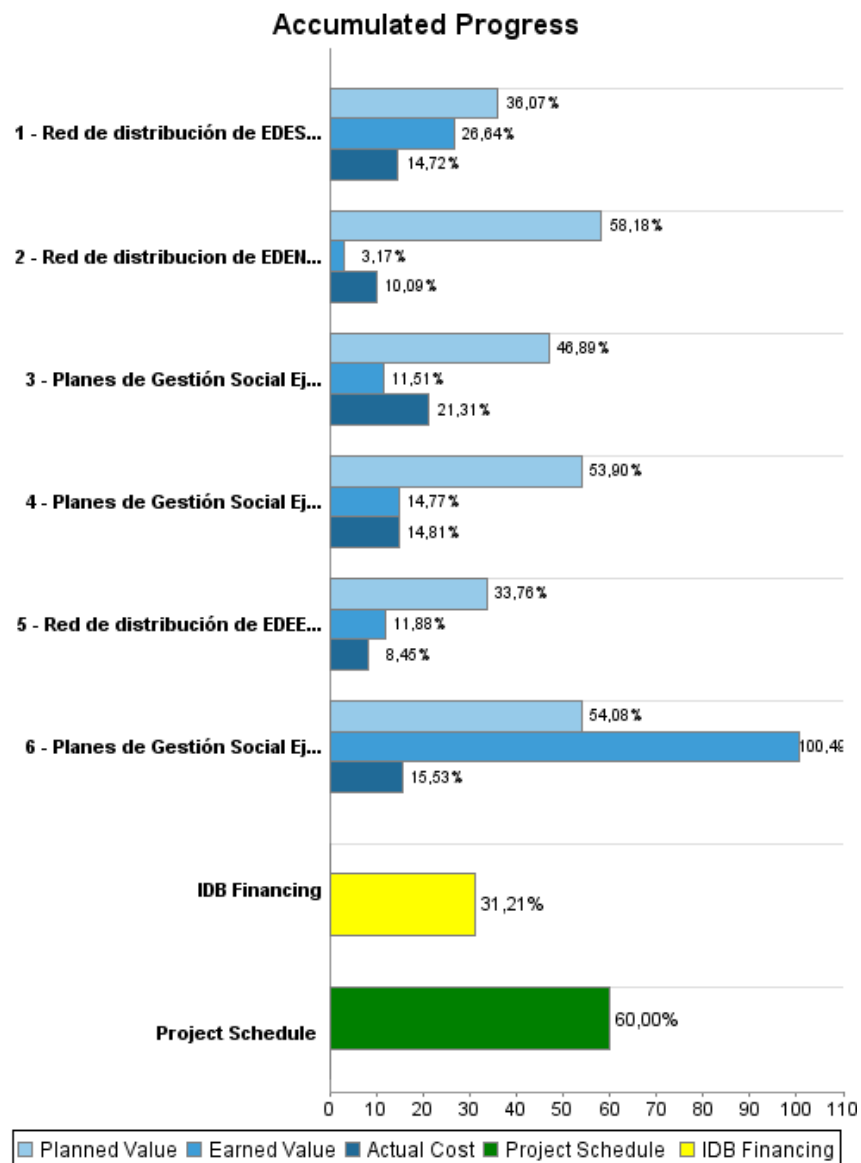
Summary Report

Basic Data		Available Funds (US\$)		Total Cost and Source	
Executing Agency (EA):	CORPORACION DOMINICANA DE ELECTRICIDAD				
Sector:	ENERGY-POWER DISTRIBUTION				
Loan Number(s):	2042/OC-DR	Current Approved Amount:	40.000.000,00	Original IDB:	40.000.000,00
Stage:	Approved	Disbursed Amount to Date:	12.482.580,26	Current IDB:	40.000.000,00
Operation Type:	INV - Investment	% Disbursed:	31,21	Pari-passu:	76,00
Related Operation(s):		Balance:	27.517.419,74	Co-Financing/Country:	12.730.000,00
Operation Subtype:	ESP - Specific Investment Operation			Original Estimate:	52.730.000,00
				Amortization Period (months):	240

Project Environmental and Social Impact Category	Reformulation	Validation
Project Environmental and Social Impact Category: B	() Was the objective(s) of this project reformulated?	Validated by Division Chief: 18-abr-2012 Validated by Country Representative: 23-abr-2012



Accumulated Progress as of 2011



Outcomes

Outcome: Eficiencia mejorada

Indicator	Unit of Measure	Baseline	Baseline Year		2010	2011	2012	2013	End of project
Indice de recaudación EdeNorte	%	89.45	2009	P	90.06	94.00	89.90	94.30	94,30
				A	89.20	86.90			
Indice de Recaudación EdeSur	%	92.48	2009	P	93.16	97.46	93.70	95.50	95,50
				A	91.10	91.70			
Indice de Recaudación EdeEste	%	94.76	2009	P	93.60	94.40	91.90	93.90	93,90
				A	91.30	88.90			
Porcentaje de pérdidas EdeNorte	%	27.10	2009	P	23.75	25.00	29.90	27.00	27,00
				A	32.30	32.90			
Porcentaje de pérdidas EdeSur	%	22.51	2009	P	18.38	28.18	27.60	24.90	24,90
				A	32.20	30.60			
Porcentaje de pérdidas EdeEste	%	44.32	2009	P	42.20	35.20	32.00	29.70	29,70
				A	39.90	36.00			
Indice de recuperacion de efectivo CRI EdeNorte	%	65.21	2009	P	68.67	70.50	62.30	68.80	68,80
				A	60.40	58.30			
Indice de recuperacion de efectivo CRI EdeSur	%	66.92	2009	P	76.04	70.00	66.60	71.70	71,70
				A	60.90	63.60			
Indice de recuperacion de efectivo CRI, EdeEste	%	52.76	2009	P	54.10	61.20	60.90	66.00	66,00
				A	54.90	56.90			

Outcome: Disponibilidad de energía a nivel nacional incrementada

Indicator	Unit of Measure	Baseline	Baseline Year		2010	2011	2012	2013	End of project
Promedio ponderado anual de horas de servicio en EdeNORTE	horas	7,264.00	2009	P		6,588.00	7,096.00	7,884.00	7.884,00
				A		7,131.00			
Promedio ponderado anual de horas de servicio EdeSUR	horas	6,701.00	2010	P		5,832.00	7,008.00	7,884.00	7.884,00
				A		6,684.00			
Promedio ponderado anual de horas de servicio EdeEste	horas	5,586.00	2009	P		6,760.00	6,920.00	7,884.00	7.884,00
				A		7,017.00			

Outputs: Annual Physical and Financial Progress 2011

Description	Unit of Measure	Physical				Financial			
		Planned	Actual	Accumulated units	EOP units	Planned	Actual	Accumulated costs	EOP costs
Rehabilitación de redes de distribución									
Red de distribución de EDENORTE rehabilitada	Kilómetros	121,60	8,00		300,00	8.955.000,00	1.875.000,00		18.590.000,00
Red de distribución de EDESUR rehabilitada	Kilómetros	46,00	47,00		163,00	3.585.000,00	2.024.000,00		13.750.000,00
Red de distribución de EDEESTE rehabilitada	Kilómetros	16,00	8,00		90,00	3.346.000,00	1.190.000,00		14.080.000,00
Resumen Gestión Social por empresa distribuidora									
Planes de Gestión Social Ejecutados EdeNorte	planes	5,00	2,00		6,00	421.440,00	306.000,00		1.464.000,00
Planes de Gestión Social Ejecutados EdeSur	planes	4,00	10,00		12,00	440.130,00	160.000,00		1.095.000,00
Planes de Gestión Social Ejecutados EdeEste	planes	6,00	3,00		7,00	331.190,00	162.000,00		1.121.000,00
Asistencia técnica, administración, monitoreo y evaluación									
TOTAL						17.078.760,00	5.717.000,00		50.100.000,00