



Operation Number: **HO-L1019**  
Year- PMR Cycle: **First period Jan-Jun 2014**  
Last Update: **10/16/2014**  
PMR Validation Stage: **Validated by Representative**

Chief of Operations validation date: **10/24/2014**  
Division Chief validation date: **11/11/2014**  
Country Representative validation date: **11/17/2014**

Inter-American Development Bank - IDB  
Office of Strategic Planning and Development Effectiveness

## Operation Profile

### Basic Data

Operation name:	Energy Sector Support Program II - First Loan	Loan Number:	2016/BL-HO
Executing Agency (EA):	EMPRESA NACIONAL DE ENERGIA ELECTRICA		
Team Leader:	Jacome Montenegro,Carlos Alberto	Sector/Subsector:	NEW POWER DISTRIBUTION & TRANSMISSION PROJECTS
Operation Type:	Loan Operation	Overall Stage:	Closed (All the loans are closed).
Lending Instrument:	Investment Loan	Country:	HONDURAS
Borrower:	REPUBLICA DE HONDURAS	Convergence related Operation(s):	

### Total Cost and Source

	Original IDB	Current Active IDB	Local Counterpart	Co-Financing/Country	Total operation cost - Original Estimate
HO-L1019	\$28,550,000.00	\$28,550,000.00	\$2,760,000.00	\$0.00	\$31,310,000.00

### Available Funds (US\$)

	Current IDB	Disb. Amount to Date	% Disbursed	Undisbursed Balance
HO-L1019	\$28,550,000.00	\$28,550,000.00	100.00%	\$0.00

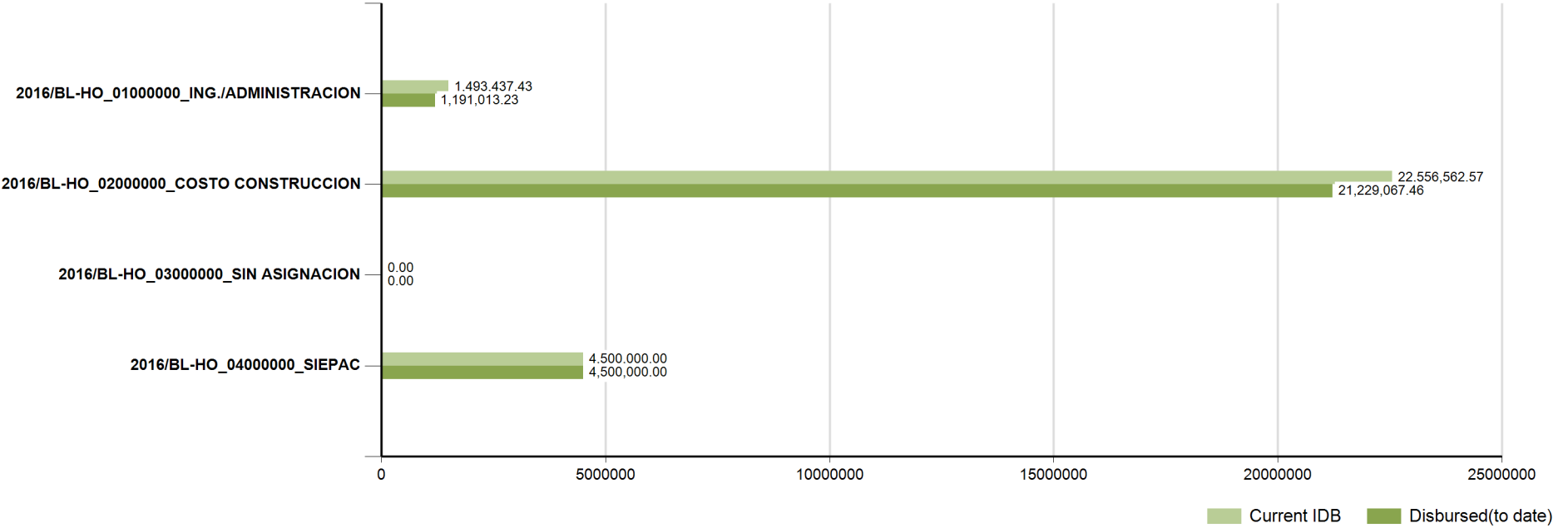
### Environmental and Social Safeguards

Main Operation	
Impacts Category:	B
Safeguard Performance Rating:	
Safeguard Performance Rating - Rationale:	

### Reformulation Information

Main Operation	
Was/Were the objective(s) of this operation reformulated?	NO
Date of approval:	

Expense Categories by Loan Contract (cumulative values)



Results Matrix

Impacts

Impact:	1 Asegurar el suministro de energía de manera confiable y eficiente para satisfacer la demanda creciente de la población y el crecimiento económico del país en el mediano plazo.
Observation:	

 RF - RF Indicator

 SI - Sector Indicator

 CI - Country Indicator

 PG - Pro-Gender

 PE - Pro-Ethnicity

Outcomes

Outcome:	1 Incremento de la energía servida en las zonas de influencia de los proyectos						
Observation:							
Indicators	Flags*	Unit of Measure	Baseline	Baseline Year	Means of verification	Observations	EOP
1.1 Electricidad suministrada al nivel de 138 kv por los refuerzos en Amarateca		MW	0.00	2007	Estadísticas de la ENEE		P82.00
							P(a)132.10
							A
1.2 Electricidad suministrada al nivel de 69 kv por la Subestación del Zamorano		MW	6.40	2007	Estadísticas de la ENEE		P
							P(a)8.40
							A10.50

 RF - RF Indicator

 SI - Sector Indicator

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 PG - Pro-Gender

 PE - Pro-Ethnicity

Outputs: Annual Physical and Financial Progress

Componente 1. Inversiones en la red de transmisión eléctrica.		Physical Progress			Financial Progress		
Outputs	Unit of Measure	2014		EOP	2014		EOP
Subestación Amarateca construida y en operación	Subestación	P	0.00	1.00	P	0.00	21,551,000.00
		P(a)	0.21	1.00	P(a)	2,496,000.00	20,750,326.70
		A	0.16	0.95	A	2,510,062.71	20,764,389.41
Subestación Zamorano en 69/34.5 kV con 30 MVA adicionales ampliada y en operación	Subestación	P	0.00	1.00	P	0.00	1,359,000.00
		P(a)	0.00	1.00	P(a)	0.00	1,219,425.02
		A		1.00	A		1,219,425.02
Componente 2. Inversiones en la transformación corporativa de la ENEE.		Physical Progress			Financial Progress		
Outputs	Unit of Measure	2014		EOP	2014		EOP
Plan de Transformación Corporativa de la ENEE implementado	Plan	P	0.00	1.00	P	0.00	0.00
		P(a)	0.00	1.00	P(a)		674,740.68
		A		1.00	A		674,740.68
Financiamiento del SIEPAC otorgado	Transferencia	P	0.00	1.00	P	0.00	4,500,000.00
		P(a)	0.00	1.00	P(a)	0.00	4,500,000.00
		A		1.00	A		4,500,000.00
Gestión del Programa							

Other Cost		2014	Cost
Gestión del Programa	P		
	P(a)	\$753,000.00	\$2,278,320.56
	A	\$357,682.90	\$1,883,003.46
Asesoría, supervisión de obras y Regencia Ambiental del Proyecto realizadas	P		
	P(a)	\$176,000.00	\$715,998.48
	A	\$100,705.00	\$640,703.48
Total Cost		2014	Total Cost
	P		\$27,410,000.00
	P(a)	\$3,425,000.00	\$30,138,811.44
	A	\$2,968,450.61	\$29,682,262.05

### Changes to the Matrix

No information related to this operation.

Please note that the Overall Stage represents the stage of the operation at the time of this report’s publication, which might not necessarily match the stage of the operation during the PMR Cycle to which the report pertains.