

PMR Operational Report

Operation Number	AR-L1079	Chief of Operations Validation Date	04/04/18
Year- PMR Cycle	Second period Jan-Dec 2017	Division Chief Validation Date	04/19/18
Last Update	03/16/18	Country Representative Validation Date	05/02/18
PMR Validation Stage	Validated by Representative		

Basic Data

Operation Profile

Operation Name	Supply Elec. to Country's Regions under Federal Electricity Transmission Plan	Loan Number	2514/OC-AR
Executing Agency	SUBSECRETARIA DE ENERGIA	Sector/Subsector	EN-D&T - ENERGY-NEW POWER DISTRIBUTION & TRANSMISSION PROJECTS
Team Leader	SAWADA, EMILIO	Overall Stage	Disbursing (From eligibility until all the Operations are closed)
Operation Type	Loan Operation	Country	ARGENTINA
Lending Instrument	Investment Loan	Convergence related Operation(s)	
Borrower	Republica Argentina		

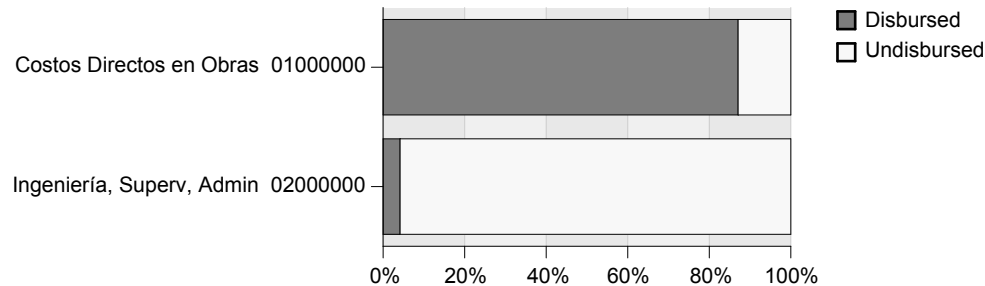
Environmental and Social Safeguards

Impacts Category	B	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating	Satisfactory	Date of approval	
Safeguard Performance Rating - Rationale	El proyecto visitado (LAT ET Luján - ET parquet Industrial de San Luis) denota un buen manejo ambiental y social.		

Financial Data

Item	Total Cost and Source					Available Funds (US\$)			
	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount
AR-L1079	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	101,000,000	84.17%	19,000,000
Aggregated	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	101,000,000	84.17%	19,000,000

Expense Categories by Loan Contract (cumulative values)



Please note that the Overall Stage represents the stage of the operation at the time of this report's publication, which might not necessarily match the stage of the operation during the PMR Cycle to which the report pertains. Please also note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

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RESULTS MATRIX

IMPACTS

Impact Nbr. 1: Abastecimiento de demanda de energia merjorado

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2018
1.1	Energía no servida en las áreas de influencia de los proyectos del programa	GWh/año	756.20	2011	P	0.00
					P(a)	0.00
					A	

Details

Means of verification: Contratación de empresa consultora para medir el indicador como parte del PCR

Pro-Gender No **Pro-Ethnicity** No

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2018
1.2	Demanda máxima en la zona de influencia del programa servida	MW	876.10	2010	P	1,085.70
					P(a)	1,085.70
					A	

Details

Means of verification: Informe de la empresa de transmisión regional

Pro-Gender No **Pro-Ethnicity** No

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RESULTS MATRIX

OUTCOMES

Outcome Nbr. 1: Aumentar la eficiencia del sistema de transmision y distribucion

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	EOP 2018
1.1	Capacidad para atender demanda máxima adicional en el área de influencia de las zonas del proyecto incrementada	MW	66.00	2010	P			270.50
					P(a)			270.50
					A	0.00		0.00

Details

Means of verification: Informe de la empresa inspectora del programa

Pro-Gender	No	Pro-Ethnicity	No
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Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	EOP 2018
1.2	Estaciones transformadoras en las zonas de influencia de proyecto con voltajes de fuera de banda reducida (>al +/-5%)	Estaciones	30.00	2010	P			15.00
					P(a)			15.00
					A	0.00		0.00

Details

Means of verification: Informe de la empresa inspectora del programa

Pro-Gender	No	Pro-Ethnicity	No
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RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Recuperar la capacidad de transmision de energia electrica a nivel provincial

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2017	EOP 2018	2017	EOP 2018
1.1	Líneas de transmisión en alta tensión construidos	Electricity transmission and d	P		836.5		200,316,945.12
			P(a)	147	643	81,121,311	165,738,783
			A	102	568	0	64,617,472
1.2	Capacidad en Estaciones de Transformacion puesta en servicio o habilitada	MVA	P		292.5		39,683,075.57
			P(a)	95	235		65,842,706
			A	100	210	0	65,842,706
1.3	Kilometros de cable subterraneo construidos	Electricity transmission and d	P		0		0
			P(a)	0	4		6,500,000
			A	0	4	0	6,500,000

Other Cost

	Ingeniería, Supervisión y Administración	P				
		P(a)			621,965	1,918,511
		A			0	1,296,546

Total Cost

	Total Cost	P				240,000,020.69
		P(a)			81,743,276	240,000,000
		A			0	138,256,724

CHANGES TO THE MATRIX

No information available for this section