

PMR Operational Report

Operation Number	AR-L1079	Chief of Operations Validation Date	03/28/19
Year- PMR Cycle	Second period Jan-Dec 2018	Division Chief Validation Date	04/08/19
Last Update	03/26/19	Country Representative Validation Date	04/10/19
PMR Validation Stage	Validated by Representative		

Basic Data

Operation Profile

Operation Name	Supply Elec. to Country's Regions under Federal Electricity Transmission Plan	Loan Number	2514/OC-AR
Executing Agency	SUBSECRETARIA DE ENERGIA	Sector/Subsector	EN-D&T - ENERGY-NEW POWER DISTRIBUTION & TRANSMISSION PROJECTS
Team Leader	MALAGON ORJUELA, EDWIN ANTONIO	Overall Stage	Disbursing (From eligibility until all the Operations are closed)
Operation Type	Loan Operation	Country	ARGENTINA
Lending Instrument	Investment Loan	Convergence related Operation(s)	
Borrower	Republica Argentina		

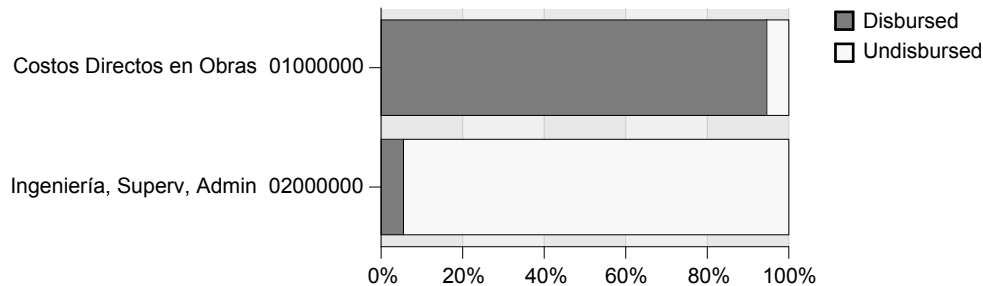
Environmental and Social Safeguards

Impacts Category	B	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating	Satisfactory	Date of approval	
Safeguard Performance Rating - Rationale	Transmission line project visited is in compliance and very managed from an E7S perspective. All other projects in the program are either complete or nearing completion. Program is 96% disbursed.		

Financial Data

Item	Total Cost and Source					Available Funds (US\$)			
	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount
AR-L1079	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	115,000,000	95.83%	5,000,000
Aggregated	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	115,000,000	95.83%	5,000,000

Expense Categories by Loan Contract (cumulative values)



PMR Operational Report

RESULTS MATRIX

IMPACTS

Impact Nbr. 1: Abastecimiento de demanda de energia merjorado

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2019
1.1	Energía no servida en las áreas de influencia de los proyectos del programa	GWh/año	756.20	2011	P	0.00
					P(a)	0.00
					A	

Details

Means of verification: Contratación de empresa consultora para medir el indicador como parte del PCR

Pro-Gender No **Pro-Ethnicity** No

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2019
1.2	Demanda máxima en la zona de influencia del programa servida	MW	876.10	2010	P	1,085.70
					P(a)	1,085.70
					A	

Details

Means of verification: Informe de la empresa de transmisión regional

Pro-Gender No **Pro-Ethnicity** No

PMR Operational Report

RESULTS MATRIX

OUTCOMES

Outcome Nbr. 1: Aumentar la eficiencia del sistema de transmision y distribucion

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	EOP 2019
1.1	Capacidad para atender demanda máxima adicional en el área de influencia de las zonas del proyecto incrementada	MW	66.00	2010	P			270.50
					P(a)			270.50
					A	0.00		0.00

Details

Means of verification: Informe de la empresa inspectora del programa

Pro-Gender	No	Pro-Ethnicity	No
-------------------	----	----------------------	----

Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	EOP 2019
1.2	Estaciones transformadoras en las zonas de influencia de proyecto con voltajes de fuera de banda reducida (>al +/-5%)	Estaciones	30.00	2010	P			15.00
					P(a)			15.00
					A	0.00		0.00

Details

Means of verification: Informe de la empresa inspectora del programa

Pro-Gender	No	Pro-Ethnicity	No
-------------------	----	----------------------	----

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Recuperar la capacidad de transmision de energia electrica a nivel provincial

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2018	EOP 2019	2018	EOP 2019
1.1	Líneas de transmisión en alta tensión construidos	Electricity transmission and d	P		836.5		200,316,945.12
			P(a)	75	643	101,121,311	165,738,783
			A	0.3	568.3	69,599,373	134,216,845
1.2	Capacidad en Estaciones de Transformacion puesta en servicio o habilitada	MVA	P		292.5		39,683,075.57
			P(a)	25	235	0	65,842,706
			A	105	315	6,576,502	72,419,208
1.3	Kilometros de cable subterraneo construidos	Electricity transmission and d	P		0		0
			P(a)	0	4	0	6,500,000
			A	0.9	4.9	2,538,276	9,038,276

Other Cost

	Ingeniería, Supervisión y Administración	P				
		P(a)			621,965	1,918,511
		A			2,472,314	3,768,860

Total Cost

	Total Cost	P				240,000,020.69
		P(a)			101,743,276	240,000,000
		A			81,186,465	219,443,189

CHANGES TO THE MATRIX

No information available for this section

PMR Operational Report

IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories