

# PMR Operational Report

<b>Operation Number</b>	RG-L1112	<b>Chief of Operations Validation Date</b>	
<b>Year- PMR Cycle</b>		<b>Division Chief Validation Date</b>	
<b>Last Update</b>		<b>Country Representative Validation Date</b>	
<b>PMR Validation Stage</b>			

## Basic Data

### Operation Profile

<b>Operation Name</b>	Sustainable Energy Facility (SEF) for the Eastern Caribbean EXPANDED - (SEF EXPANDED)	<b>Loan Number</b>	4712/GN-RG
<b>Executing Agency</b>	CARIBBEAN DEVELOPMENT BANK	<b>Sector/Subsector</b>	EN-INS - ENERGY-ENERGY INSTITUTIONAL STRENGTHENING AND CAPACITY BUILDING
<b>Team Leader</b>	GISCHLER BLANCO, CHRISTIAAN	<b>Overall Stage</b>	Approved/Pending Signature
<b>Operation Type</b>	Loan Operation	<b>Country</b>	REGIONAL
<b>Lending Instrument</b>	Investment Loan	<b>Convergence related Operation(s)</b>	
<b>Borrower</b>	CARIBBEAN DEVELOPMENT BANK		

## Environmental and Social Safeguards

<b>Impacts Category</b>	B13	<b>Was/Were the objective(s) of this operation reformulated?</b>	NO
<b>Safeguard Performance Rating</b>	Partially Satisfactory	<b>Date of approval</b>	
<b>Safeguard Performance Rating - Rationale</b>	While CDB staff are experienced in environmental and social risk management, there is limited geothermal experience and furthermore, physical supervision of works is slow and shows areas that are not being fully identified and/or corrected. In the case of St. Vincent (subproject in execution), the social aspects of the program have been well implemented (if not a little slowly) however environmental monitoring by the executing agency had not been fully implemented despite the fact that drilling began 6 months ago. This was not flagged previously by CDB. Furthermore, CDB E&S specialists are unable to maintain the pace required for some of the projects, for example the ESIA for Nevis (project in preparation) was not reviewed by E&S specialists for 5 months, who according to the ROP should take the lead and submit to IDB, rather than vice versa.		

## Financial Data

Item	Total Cost and Source					Available Funds (US\$)			
	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount

## Expense Categories by Loan Contract (cumulative values)

Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

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### RESULTS MATRIX

#### IMPACTS

**Impact Nbr. 1:** Financing from other sources (e.g. commercial banks, private equity) leveraged by this program

**Observation:** Funding from all sources including IDB, CTF and GEF funds approved under SEF-2015

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2027
1.0	Financing from other sources leveraged by this program	US\$ millions	15.00	2015	P	535.00
					P(a)	535.00
					A	
Details						
Pro-Gender	No			Pro-Ethnicity	No	

**Impact Nbr. 2:** Imports of fossil fuels for electricity generation avoided by geothermal projects in the ECC

**Observation:** IDB estimations made following IDB methodology, based on installed capacity, electricity generation to be provided in EA reports based on information from governments and utilities in ECC, and an average conversion factor (ex post CBA). Final calculations to be checked with the utilities and the governments in the ECC.

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2027
2.0	Imports of fossil fuels for electricity generation avoided by geothermal projects in the ECC	Thousand barrels of oil	0.00	2015	P	722.00
					P(a)	722.00
					A	
Details						
Pro-Gender	No		Pro-Ethnicity	No		

**Impact Nbr. 3:** Greenhouse Gas (GHG) emissions avoided by geothermal projects in the ECC

**Observation:** IDB estimations made following IDB methodology, based on installed capacity, electricity generation to be provided in EA reports based on information from governments and utilities in ECC, and an average conversion factor (ex post CBA). Final calculations to be checked with the utilities and the governments in the ECC.

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2027
3.0	GHG emissions avoided by geothermal projects in the ECC	ktCO2e/yr	0.00	2015	P	313.40
					P(a)	
					A	
Details						
Pro-Gender	No			Pro-Ethnicity	No	

## PMR Operational Report

### RESULTS MATRIX

#### IMPACTS

**Impact Nbr. 4:** Regional penetration of indigenous RE sources for power generation within the ECC

**Observation:** Based on capacity installed (MW) as per the utilities' reports (e.g public reports, information provided by the utility to the CDB or CARICOM Energy Unit)

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2027
4.0	Regional penetration of indigenous RE sources for power generation within the ECC	%	10.00	2015	P	0.30
					P(a)	0.30
					A	
Details						
Pro-Gender		No	Pro-Ethnicity		No	

**Impact Nbr. 5:** Average electricity tariff for customers in ECC

**Observation:** Measures the average electricity tariff in the 5ECC covered by the program

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2027
5.0	Average electricity tariff for customers in ECC	US\$/KWh	0.33	2015	P	0.30
					P(a)	0.30
					A	
Details						
Pro-Gender		No	Pro-Ethnicity		No	

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### RESULTS MATRIX

#### OUTCOMES

**Outcome Nbr. 1:** Component 1. GE Project Development

**Observation:**

Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	EOP 2027
1.0	Geothermal power generation capacity installed in projects facilitated or financed at some stage by the program.	MW	0.00	2015	P									60.00
					P(a)								60.00	
					A									
Details														
Pro-Gender		No			Pro-Ethnicity				No					
Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	EOP 2027
1.2	Geothermal projects financed by the program with a power plant in construction or operation.	Number of GE projects	0.00	2015	P									5.00
					P(a)								5.00	
					A									
Details														
Pro-Gender		No			Pro-Ethnicity				No					

**Outcome Nbr. 2:** Component 2. Technical Assistance: Regulatory Framework, Institutional Strengthening and Capacity Building

**Observation:**

Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	EOP 2027
2.0	ECC with legal and regulatory frameworks that enable Geothermal Energy (GE) development implemented.	Number of countries	1.00	2015	P	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00	3.00
					P(a)	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00	3.00
					A									
Details														
Pro-Gender		No			Pro-Ethnicity		No							
Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	EOP 2027
2.2	Specialized advisory services provided to ECC to structure GE sub-projects and reach financial closing for the construction of power plants.	Number of countries	0.00	2019	P	0.00	0.00	0.00	1.00	2.00	0.00	0.00	0.00	3.00
					P(a)	0.00	0.00	0.00	1.00	2.00	0.00	0.00	0.00	3.00
					A									
Details														
Pro-Gender		No			Pro-Ethnicity		No							

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### RESULTS MATRIX

#### OUTCOMES

Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	EOP 2027
2.3	Public institutions responsible for energy in the ECC trained in GE technical, financial, or regulatory aspects.	Number of institutions	0.00	2019	P	0.00	0.00	0.00	10.00	20.00	0.00	0.00	30.00	3.00
					P(a)	0.00	0.00	0.00	10.00	20.00	0.00	0.00	30.00	3.00
					A									
Details														
Pro-Gender		No			Pro-Ethnicity			No						

Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	EOP 2027
2.4	Women trained in construction, operation and/or maintenance of Renewable Energy (RE) infrastructure and projects.	% of all persons trained	0.00	2019	P	0.00	0.00	0.00	13.00	22.00	0.00	0.00	35.00	30.00
					P(a)	0.00	0.00	0.00	13.00	22.00	0.00	0.00	35.00	30.00
					A									
Details														
Pro-Gender		No			Pro-Ethnicity			No						

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2027								
2.5	Women participate in program consultation processes related to GE projects.	% of all persons consulted	0.00	2019	P	35.00								
					P(a)	35.00								
					A									
Details														
Pro-Gender		No			Pro-Ethnicity			No						

## RESULTS MATRIX

### OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

#### Component Nbr. 1 Component 1. GE Project Development

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2019	EOP 2027	2019	EOP 2027
1.1	Grants provided to geothermal projects with resources from the program for doing pre-feasibility studies.	Number of grants approved by C	P	0	1	3,337,500	4,450,000
			P(a)	0	1	3,337,500	4,450,000
			A		0		0
1.2	Contingent Recovery Grants (CRG) provided to geothermal projects to complete exploratory drilling activities.	Number of CRG approved by CDB*	P	0	3		16,000,000
			P(a)	0	3		16,000,000
			A		0		0
1.3	Loans provided to geothermal projects at any stage of development with resources from the program.	Number of loans approved by CD	P	0	3	4,900,000	60,000,000
			P(a)	0	3	4,900,000	60,000,000
			A		0		0
1.4	Loans provided to finance transmission and distribution lines required for bringing GE to market.	Number of loans approved by CD	P	0	0		0
			P(a)	0	0		0
			A		0		0

#### Component Nbr. 2 Component 2. Technical Assistance: Regulatory Framework, Institutional Strengthening and Capacity Building

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2019	EOP 2027	2019	EOP 2027
2.1	Technical assistance grants provided to governments in ECC with resources from the program.	Number of countries	P	0	4	1,387,000	3,607,167
			P(a)	0	4	1,387,000	3,607,167
			A		0		0
2.2	Specialized advisory services contracts awarded to strengthen CDB's capacity to implement the program.	Number of countries	P	0	4	416,000	1,550,000
			P(a)	0	4	416,000	1,550,000
			A		0		0

#### Total Cost

	Total Cost	P			10,040,500	85,607,167
		P(a)			10,040,500	85,607,167
		A				0

### CHANGES TO THE MATRIX

No information available for this section

## PMR Operational Report

### IMPLEMENTATION STATUS AND LEARNING

#### Lesson Learned - Categories

Intra/Inter Coordination