

PMR Public Report

Operation Number	AR-L1079	Chief of Operations Validation Date	04/16/21
Year- PMR Cycle	Second period Jan-Dec 2020	Division Chief Validation Date	04/25/21
Last Update	04/16/21	Country Representative Validation Date	04/28/21
PMR Validation Stage	Validated by Representative		

Basic Data

Operation Profile

Operation Name	Supply Elec. to Country's Regions under Federal Electricity Transmission Plan	Loan Number	2514/OC-AR
Executing Agency	SUBSECRETARIA DE ENERGIA	Sector/Subsector	ENERGY-NEW POWER DISTRIBUTION & TRANSMISSION PROJECTS
Team Leader	MALAGON ORJUELA, EDWIN ANTONIO	Overall Stage	Fully Disbursed
Operation Type	Loan Operation	Country	Argentina
Lending Instrument	Investment Loan	Convergence related Operation(s)	
Borrower	NACION ARGENTINA		

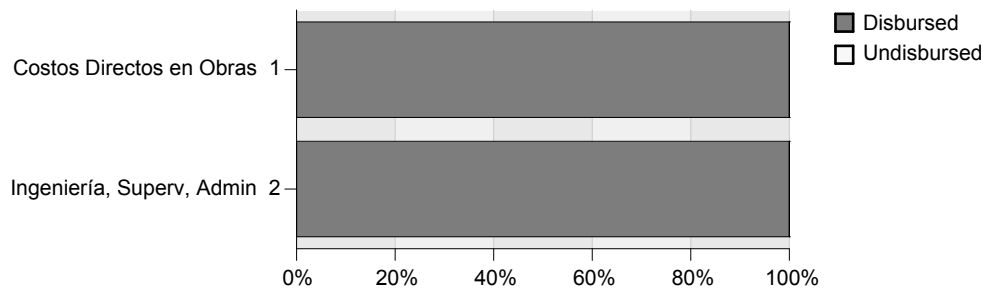
Environmental and Social Safeguards

Impacts Category	B	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating	Satisfactory	Date of approval	
Safeguard Performance Rating - Rationale	Transmission line project visited is in compliance and very managed from an E7S perspective. All other projects in the program are either complete or nearing completion. Program is 96% disbursed.		

Financial Data

Item	Total Cost and Source					Available Funds (US\$)			
	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount
AR-L1079	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	120,000,000	100.00%	0
Aggregated	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	120,000,000	100.00%	0

Expense Categories by Loan Contract (cumulative values)



Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

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RESULTS MATRIX

General Development Objectives

No information available for this section

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RESULTS MATRIX

Specific Development Objectives

Specific Development Objectives Nbr. 0: Recuperar la capacidad de transmisión de energía eléctrica a nivel provincial

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	2020	EOP 2020
0.1	Demanda máxima servida	MW	876.10	2010	P				1,085.70
					A				1,130.90
Details									
Means of verification: Informe de la empresa inspectora del programa									
Pro-Gender		No			Pro-Ethnicity		No		

Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	2020	EOP 2020
0.2	Capacidad para atender demanda máxima adicional incrementada	MW	66.00	2010	P				270.50
					A				224.40
Details									
Means of verification: Informe de la empresa inspectora del programa									
Pro-Gender		No			Pro-Ethnicity		No		

Specific Development Objectives Nbr. 1: Aumentar la eficiencia y confiabilidad del sistema de transmisión y distribución

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	2020	EOP 2020
1.0	Energía no Servida evitada	GWh/año	0.00	2010	P				756.20
					A				481.30
Details									
Pro-Gender		No		Pro-Ethnicity		No			

Indicator		Unit of Measure	Baseline	Baseline Year		2016	2018	2020	EOP 2020
1.1	Número de estaciones transformadoras con voltajes de fuera de banda (> al +/- 5%) reducida	Estaciones	30.00	2010	P				15.00
					A				8.00
Details									
Pro-Gender		No			Pro-Ethnicity		No		

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Recuperar la capacidad de transmision de energia electrica a nivel provincial

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2020	EOP 2020	2020	EOP 2020
1.1	Líneas de transmisión en alta tensión construidos	Electricity transmission and d	P		836.5		200,316,945.12
			P(a)	94.7	663	4,485,061	144,711,611
			A	94.7	663	6,568,720.24	146,795,270.24
1.2	Capacidad en Estaciones de Transformacion puesta en servicio o habilitada	MVA	P		292.5		39,683,075.57
			P(a)	30	405	2,543,577	82,069,128
			A	0	375	3,733,252.15	83,258,803.15
1.3	Kilometros de cable subterraneo construidos	Electricity transmission and d	P		0		0
			P(a)		4	0	9,038,276
			A	0	4.9		9,038,276

Other Cost

	Ingeniería, Supervisión y Administración	P				0
		P(a)			0	4,180,985
		A			888,955.12	5,069,940.12

Total Cost

	Total Cost	P				240,000,020.69
		P(a)			7,028,638	240,000,000
		A			11,190,927.51	244,162,289.51

CHANGES TO THE MATRIX

Section	Name	Type of Change	Subtype	Modified By	Entered in the System
Specific Development Objective	Energía no Servida evitada	Create Specific Development Objective Indicator	N/A	PEREIRAP	04/09/2021
	Número de estaciones transformadoras con voltajes de fuera de banda (> al +/- 5%) reducida	Create Specific Development Objective Indicator	N/A	PEREIRAP	04/09/2021

IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories
Cost and Budgetary Aspects
Environmental and Social Factors
Others - Fiduciary Dimensions
Others - Technical-Sectorial Dimensions
Project Design
Project Monitoring & Evaluation