

PMR Public Report

Operation Number	AR-L1280	Chief of Operations Validation Date	10/21/21
Year- PMR Cycle	First period Jan-Jun 2021	Division Chief Validation Date	
Last Update	09/28/21	Country Representative Validation Date	
PMR Validation Stage	Validated by Chief of Operations		

Basic Data

Operation Profile

Operation Name	Promoting Risk Mitigation Instruments and Finance for Renewable Energy and Energy Efficiency Investments	Loan Number	4565/GN-AR
Executing Agency	BANCO INVERSION Y COMERCIO EXTERIOR	Sector/Subsector	FINANCIAL MARKETS-FINANCING FOR ENVIRONMENTAL SUSTAINABILITY
Team Leader	FERNANDINI PUGA, MANUEL PABLO	Overall Stage	Disbursing (From eligibility until all the Operations are closed)
Operation Type	Loan Operation	Country	Argentina
Lending Instrument	Investment Loan	Convergence related Operation(s)	
Borrower	NACION ARGENTINA		

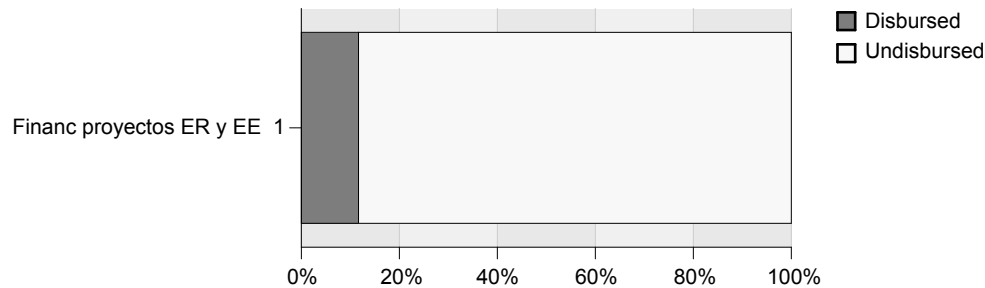
Environmental and Social Safeguards

Impacts Category	B13	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating		Date of approval	
Safeguard Performance Rating - Rationale			

Financial Data

Item	Total Cost and Source					Available Funds (US\$)			
	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount
AR-L1280	100,000,000	100,000,000	60,000,000	0	160,000,000	100,000,000	11,664,500	11.66%	88,335,500
Aggregated	100,000,000	100,000,000	60,000,000	0	160,000,000	100,000,000	11,664,500	11.66%	88,335,500

Expense Categories by Loan Contract (cumulative values)



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RESULTS MATRIX

General Development Objectives

General Development Objectives Nbr. 0: Promote the efficiency in the production and use of energy in Argentina

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		Target
0.0	1. Power generation from RE sources (excludes large hydro) as a share of total demand	%	1.80	2016	2024	P	6.80
						A	

Details

Means of verification: Source: Official data from the Ministerio de Energía y Minería (MINEM).

Observations: This measure includes all new investments added to the system, including those supported by the program. This impact is related to RE projects under the program. Target estimate is based on country's authority projections.

Pro-Gender No **Pro-Ethnicity** No

The General Development
bjective indicator target is
expected to be observed by
the operation's "Fully
Justified" date
in Convergence (CO)

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		Target
0.1	2. Energy intensity to Gross Domestic Product (GDP).	toe/1,000 US\$	0.19	2015	2024	P	0.16
						A	

Details

Means of verification: Source: IEA and official data from the MINEM.

Observations: Measures the quantity of energy required to generate US\$1,000 of GDP. This impact is related to EE projects under the program.

Pro-Gender No **Pro-Ethnicity** No

The General Development
bjective indicator target is
expected to be observed by
the operation's "Fully
Justified" date
in Convergence (CO)

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Specific Development Objectives

Specific Development Objectives Nbr. 0: i) increase SME (defined as per Argentine's government classification) investments in RE and EE, by providing access to medium and long-term finance; and (ii) contribute to the reduction of GHG emissions.

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	EOP 2023
0.0	1. Financing from third parties mobilized by the program. 1.1 Financing from third parties mobilized by RE projects from Small and Medium Enterprises (SME) financed. 1.2 Financing from third parties mobilized by EE projects from SMEs financed.	Millions of US\$	0.00	2018	P	2.00	2.30	5.50	12.00	12.80	34.60
					A	7.20	5.56	0.00			

Details

Means of verification: Source: Annual Report (AR) on program execution by BICE.

Observations: Includes all sources of financing (debt or equity) other than the IDB and Banco de Inversión y Comercio (BICE) own resources. Target estimate based on the average total investment required per project and an average 70/30 debt to equity ratio observed in similar projects. Total investment = US\$160 million from the program + equity + other sources

Pro-Gender	No	Pro-Ethnicity	No
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Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	EOP 2023
0.1	2. Small and Medium Enterprises (SME) that finance EE projects with resources from the program.	Project	0.00	2018	P	0.00	6.00	10.00	18.00	18.00	52.00
					A	0.00	0.00	0.00			

Details

Means of verification: Source: AR on program execution by BICE.

Observations: Measures number of EE projects implemented and in operation.

Pro-Gender	No	Pro-Ethnicity	No
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Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	EOP 2023
0.2	3. Annual electricity generation from RE sources by projects financed by the program (accumulated).	GWh	0.00	2018	P	0.00	17.82	23.76	47.52	106.92	106.92
					A	0.00	5.58	9.63			15.22

Details

Means of verification: Source: AR on program execution by BICE. Can be validated with information from national utility.

Observations: Final target was estimated based on an average production factor for RE technologies expected to be financed, namely biogas and biomass. Electricity prod (GWh) = Installed capacity (GW) x 24 x 365 x production factor The indicator shows the accumulated value for each year, and the target is equal to the sum of the five years of execution.

Pro-Gender	No	Pro-Ethnicity	No
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Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	EOP 2023
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Specific Development Objectives

0.3	4. Average annual energy savings from EE projects financed by the program (accumulated). 4.1 Average annual energy savings from electricity-sourced EE projects financed. 4.2 Average annual energy savings from fuel-sourced EE projects financed.	MWh	0.00	2018	P	0.00	8,477.00	22,605.00	48,035.00	73,466.00	73,466.00
					A	0.00	0.00	0.00			

Details

Means of verification: Source: AR on program execution by BICE.

Observations: Final target was estimated based on an average consumption of firms and savings ratios of EE technologies installed. Savings for fuel-sourced systems are estimated by converting Gal to MWh. Energy savings = Baseline energy consumption (MWh or Gal) x % savings produced by system installed The indicator shows the accumulated value for each year, and the target is equal to the sum of the five years of execution

Pro-Gender	No	Pro-Ethnicity	No
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Indicator		Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	EOP 2023
0.4	5. GHG emissions annual reduction, from projects financed by the program (accumulated). 5.1 GHG emissions annual reduction from RE projects financed. 5.2 GHG emissions annual reduction from EE projects financed.	tCO2e	0.00	2018	P	0.00	13,116.00	22,264.00	45,722.00	88,247.00	88,247.00
					A	0.00	2,852.00	4,922.00			7,774.00

Details

Means of verification: Source: AR on program execution by BICE and conversion factor specific to Argentina (included in periodical publications of CAMMESA).

Observations: Indicator is based on the CO2e emissions displaced by RE power generation added by the program and the energy savings (electricity and fuel) from EE projects financed. Final target was estimated based on envisaged RE production and EE savings, using a country specific conversion factor for electricity and fossil fuels (0.535 tCO2/MWh and 0.015 tCO2/Gal).

Pro-Gender	No	Pro-Ethnicity	No
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RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Component 1: Access to medium and long-term finance

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2021	EOP 2023	2021	EOP 2023
1.1	Installed RE generation capacity financed by the program.	MW	P	5	36.3	12,000,000	86,100,000
			P(a)	3	37.3	5,000,000	83,800,000
			A	0	10.5	0	17,700,000
1.2	Credit line used in SME EE projects	Millions US\$	P	14.2	73.9	14,200,000	73,900,000
			P(a)	19	72.4	19,000,000	72,400,000
			A	0	0	0	0

Total Cost

	Total Cost	P			26,200,000	160,000,000
		P(a)			24,000,000	156,200,000
		A			0	17,700,000

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CHANGES TO THE MATRIX

Section	Name	Type of Change	Subtype	Modified By	Entered in the System
Output	Installed RE generation capacity financed by the program.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	RCASTELLO	09/02/2021
			Modify Financial Historical Actual	RCASTELLO	09/02/2021

RISKS AND PLANNED RESPONSES

Risk ID	Risk Status		Risk Taxonomy
1	Active		Institutional Environment
	Response actions		
	1.1	Management Strategy	Status
		MITIGATE	ACTIVE
Risk ID	Risk Status		Risk Taxonomy
2	Active		Planning
	Response actions		
	2.1	Management Strategy	Status
		MITIGATE	ACTIVE
Risk ID	Risk Status		Risk Taxonomy
3	Active		Environmental and Social Safeguards
	Response actions		
	3.1	Management Strategy	Status
		MITIGATE	ACTIVE

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IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories