

# PMR Operational Report

<b>Operation Number</b>	AR-L1079	<b>Chief of Operations Validation Date</b>	04/19/17
<b>Year- PMR Cycle</b>	Second period Jan-Dec 2016	<b>Division Chief Validation Date</b>	04/20/17
<b>Last Update</b>	04/05/17	<b>Country Representative Validation Date</b>	04/23/17
<b>PMR Validation Stage</b>	Validated by Representative		

## Basic Data

### Operation Profile

<b>Operation Name</b>	Supply Elec. to Country's Regions under Federal Electricity Transmission Plan	<b>Loan Number</b>	2514/OC-AR
<b>Executing Agency</b>	SUBSECRETARIA DE ENERGIA	<b>Sector/Subsector</b>	EN-D&T - ENERGY-NEW POWER DISTRIBUTION & TRANSMISSION PROJECTS
<b>Team Leader</b>	SAWADA,EMILIO	<b>Overall Stage</b>	Disbursing (From eligibility until all the Operations are closed)
<b>Operation Type</b>	Loan Operation	<b>Country</b>	ARGENTINA
<b>Lending Instrument</b>	Investment Loan	<b>Convergence related Operation(s)</b>	
<b>Borrower</b>	Republica Argentina		

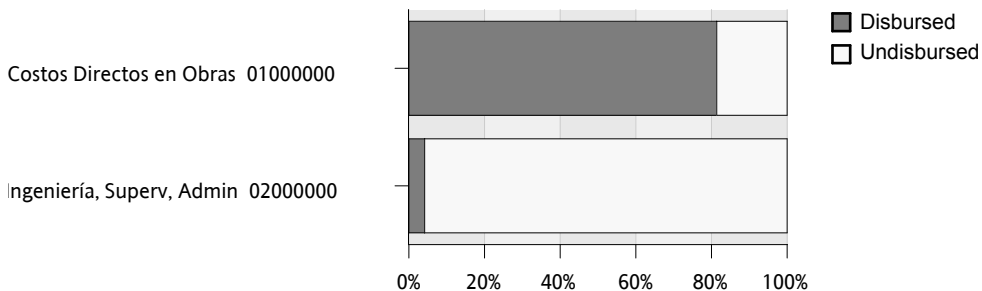
## Environmental and Social Safeguards

<b>Impacts Category</b>	B	<b>Was/Were the objective(s) of this operation reformulated?</b>	NO
<b>Safeguard Performance Rating</b>	Satisfactory	<b>Date of approval</b>	
<b>Safeguard Performance Rating - Rationale</b>	El proyecto visitado (LAT ET Luján - ET parquet Industrial de San Luis) denota un buen manejo ambiental y social.		

## Financial Data

Item	Total Cost and Source					Available Funds (US\$)			
	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount
AR-L1079	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	99,500,000	82.92%	20,500,000
Aggregated	120,000,000	120,000,000	120,000,000	0	240,000,000	120,000,000	99,500,000	82.92%	20,500,000

## Expense Categories by Loan Contract (cumulative values)



Please note that the Overall Stage represents the stage of the operation at the time of this report's publication, which might not necessarily match the stage of the operation during the PMR Cycle to which the report pertains. Please also note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

## PMR Operational Report

### RESULTS MATRIX

#### IMPACTS

**Impact Nbr. 1:** Abastecimiento de demanda de energia merjorado

**Observation:**

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2018
1.1	Energía no servida en las áreas de influencia de los proyectos del programa	GWh/año	756.2	2011	P	0.00
					P(a)	0.00
					A	

#### Details

**Means of verification:** Contratación de empresa consultora para medir el indicador como parte del PCR

**Pro-Gender** No **Pro-Ethnicity** No

Indicator		Unit of Measure	Baseline	Baseline Year		EOP 2018
1.2	Demanda máxima en la zona de influencia del programa servida	MW	876.1	2010	P	1,085.70
					P(a)	1,085.70
					A	

#### Details

**Means of verification:** Informe de la empresa de transmisión regional

**Pro-Gender** No **Pro-Ethnicity** No

## PMR Operational Report

### RESULTS MATRIX

#### OUTCOMES

**Outcome Nbr. 1:** Aumentar la eficiencia del sistema de transmision y distribucion

**Observation:**

Indicator		Unit of Measure	Baseline	Baseline Year		2016	EOP 2018
1.1	Capacidad para atender demanda máxima adicional en el área de influencia de las zonas del proyecto incrementada	MW	66.0	2010	P		270.50
					P(a)		270.50
					A	0.00	0.00

#### Details

**Means of verification:** Informe de la empresa inspectora del programa

<b>Pro-Gender</b>	No	<b>Pro-Ethnicity</b>	No
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Indicator		Unit of Measure	Baseline	Baseline Year		2016	EOP 2018
1.2	Estaciones transformadoras en las zonas de influencia de proyecto con voltajes de fuera de banda reducida (>al +/-5%)	Estaciones	30.0	2010	P		15.00
					P(a)		15.00
					A	0.00	0.00

#### Details

**Means of verification:** Informe de la empresa inspectora del programa

<b>Pro-Gender</b>	No	<b>Pro-Ethnicity</b>	No
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## RESULTS MATRIX

## OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Recuperar la capacidad de transmision de energia electrica a nivel provincial

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2016	EOP 2018	2016	EOP 2018
1.1	Líneas de transmisión en alta tensión construidos	Electricity transmission and distribution lines (km)	P		836.5		200,316,945.12
			P(a)	42	643	14,621,311	165,738,783
			A	115	466	13,500,000	64,617,472
1.2	Capacidad en Estaciones de Transformacion puesta en servicio o habilitada	MVA	P		292.5		39,683,075.57
			P(a)	125	235	9,107,378	65,842,706
			A	0	110	9,107,378	65,842,706
1.3	Kilometros de cable subterraneo construidos	Electricity transmission and distribution lines (km)	P		0		0
			P(a)		4		6,500,000
			A	0	4	0	6,500,000

## Other Cost

	Ingeniería, Supervisión y Administración	P				
		P(a)			751,489	1,918,511
		A			129,524	1,296,546

## Total Cost

	Total Cost	P				240,000,020.69
		P(a)			24,480,178	240,000,000
		A			22,736,902	138,256,724

### CHANGES TO THE MATRIX

No information available for this section