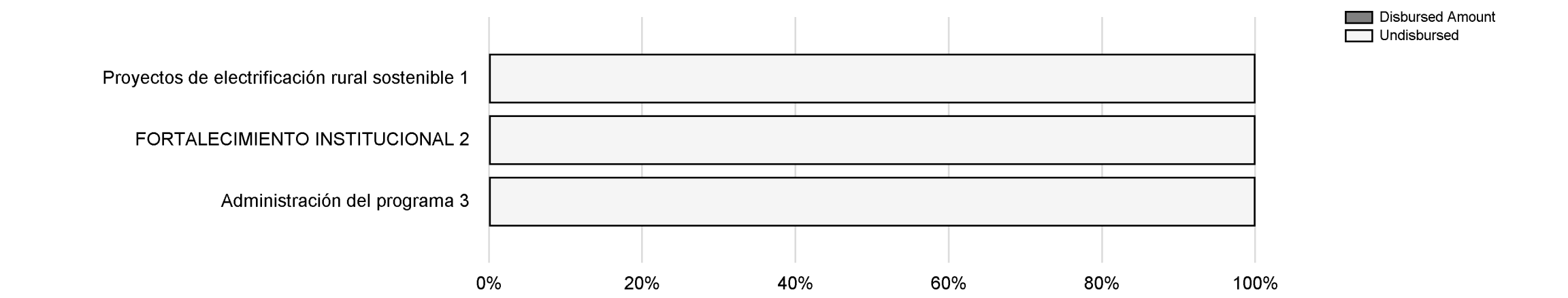


PMR Public Report

Operation Number	PN-L1155	Chief of Operations Validation Date	03/25/22
Year- PMR Cycle	Second period Jan-Dec 2021	Division Chief Validation Date	04/24/22
Last Update	03/24/22	Country Representative Validation Date	04/26/22
PMR Validation Stage	Validated by Representative		
Basic Data			
Operation Profile			
Operation Name	Universal Energy Access Program	Loan Number	4790/OC-PN
Executing Agency	OFICINA DE ELECTRIFICACION RURAL	Sector/Subsector	ENERGY-RURAL ELECTRIFICATION
Team Leader	ALARCON, ARTURO	Overall Stage	Disbursing (From eligibility until all the Operations are closed)
Operation Type	Loan Operation	Country	Panama
Lending Instrument	Investment Loan	Convergence related Operation(s)	
Borrower	REPUBLICA DE PANAMA		
Environmental and Social Safeguards			
Impacts Category	B	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating	Satisfactory	Date of approval	
Safeguard Performance Rating - Rationale	El programa está en una fase inicial de preparación de pliegos de cargos para realizar procesos de adquisición de servicios de construcción y equipamientos de 21 proyectos. Hasta la fecha de la actual misión están en proceso de cumplimiento de los compromisos socioambientales.		

Financial Data									
	Total Cost and Source					Available Funds (US\$)			
Operations	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disbursed	Undisbursed Amount
PN-L1155	90,000,000	35,000,000	6,000,000	26,260,360	122,260,360	35,000,000	1,000,000	2.86%	34,000,000
Aggregated	90,000,000	35,000,000	6,000,000	26,260,360	122,260,360	35,000,000	1,000,000	2.86%	34,000,000
Expense Categories by Loan Contract (cumulative values)									



Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

RESULTS MATRIX

General Development Objectives

General Development Objectives Nbr. 1: Acceso de electricidad a nivel rural

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement	EOP 2026	
1.0	Cobertura eléctrica	%	81.5	2020	2026	P	83.96
						A	-

Details

Means of Verification: Informes de la OER

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			

General Development Objectives Nbr. 2: Contribución a la mitigación del cambio climático

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement	EOP 2026	
2.0	Emisiones de CO2 evitadas por uso de electricidad	Ton C02	0	2020	2026	P	9,078,032
						A	-

Details

Means of Verification: Informes de la OER

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			

RESULTS MATRIX

Specific Development Objectives

Specific Development Objectives Nbr. 1: Expandir la cobertura de acceso a energía sostenible

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	2023	2024	2025	2026	EOP 2026
1.0	Viviendas sin servicio eléctrico con nueva conexión al SIN	# of households	0	2020	P	-	1,228	1,686	1,982	1,715	1,259	7,870
					A	-	-	-	-	-	-	-

Details

Means of Verification: Reportes de la OER

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	2.5 Households with improved access to energy services (#) (C)							

Disaggregation		Indigenous			P	-	1,228	1,686	1,982	1,715	1,259	7,870
					A	-	-	-	-	-	-	-

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	2023	2024	2025	2026	EOP 2026
1.3	Viviendas sin servicio eléctrico con nueva conexión a mini-redes eléctricas.	# of households	0	2020	P	-	-	-	120	750	550	1,420
					A	-	-	-	-	-	-	-

Details

Means of Verification: Reportes de la OER

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	2.5 Households with improved access to energy services (#) (C)							

Disaggregation		Indigenous			P	-	-	-	120	750	550	1,420
					A	-	-	-	-	-	-	-

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	2023	2024	2025	2026	EOP 2026
1.4	Escuelas sin servicio eléctrico con nueva conexión a la red o a sistemas aislados	# Escuelas sin servicio eléctrico	0	2020	P	-	10	15	15	7	4	51
					A	-	-	-	-	-	-	-

Details

Means of Verification: Reportes de la OER

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator								

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	2023	2024	2025	2026	EOP 2026
1.5	Centros de Salud sin servicio eléctrico conectados a la red o a sistemas aislados	# Centros de salud	0	2020	P	-	2	8	1	3	2	16
					A	-	-	-	-	-	-	-

Details

Means of Verification: Reportes de la OER

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator								
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	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	2023	2024	2025	2026	EOP 2026	
1.6	Horas diarias de uso de la infraestructura educativa	# de horas diarias de uso de la infraestruc. educativa	5	2020	P	5	5	8	8	8	8	8	
					A	-	-	-	-	-	-	-	
Details													

Means of Verification: Reportes de la OER

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			

Specific Development Objectives Nbr. 2: Fortalecer la capacidad de planificación y gestión de la OER para la estructuración, revisión, ejecución y supervisión de proyectos de electrificación rural.

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	2023	2024	2025	2026	EOP 2026
2.0	Porcentaje de solicitudes de electrificacion sistematizadas electrónicamente	%	0	2020	P	-	20	50	100	100	100	100
					A	-	-	-	-	-	-	-
Details												

Means of Verification: Reportes de la OER

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	2023	2024	2025	2026	EOP 2026
2.1	Porcentaje de Proyectos con información georeferenciada	%	0	2020	P	-	30	75	100	100	100	100
					A	-	-	-	-	-	-	-
Details												

Means of Verification: Reportes de la OER

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Componente 1: Proyectos de electrificación rural mediante la extensión de redes, mini-redes, repotenciación, normalización, sistemas aislados y supervisión

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2021	EOP 2026	2021	EOP 2026
1.01	Proyecto de electrificación área noreste fase I construido y supervisado	# proyectos	P	-	2	-	8,535,087.19
			P (a)	-	4	-	9,111,624.72
			A	-	-	-	-
1.02	Proyecto de electrificación área oeste fase I construido y supervisado	# proyectos	P	-	7	-	27,855,410.31
			P (a)	-	7	-	27,855,410.33
			A	-	-	-	-
1.03	Proyecto de electrificación área noreste fase II construido y supervisado	# proyectos	P	-	1	-	7,854,721.27
			P (a)	-	1	-	7,854,721.15
			A	-	-	-	-
1.04	Proyecto de electrificación área oeste fase II construido y supervisado	# proyectos	P	-	1	-	6,568,120.96
			P (a)	-	1	-	5,991,583.51
			A	-	-	-	-
1.05	Número de Talleres a Mujeres en actividades productivas	# Talleres	P	-	40	-	130,535
			P (a)	-	40	-	130,535
			A	-	-	-	-

Component Nbr. 2 Componente 2: Fortalecimiento Institucional

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2021	EOP 2026	2021	EOP 2026
2.01	Plataforma integrada de información de proyectos de Acceso Universal a Energía (PIPAU) diseñada, con servicio de alojamiento, equipada y funcionarios capacitados	# Plataforma	P	-	1	-	200,000
			P (a)	-	1	-	200,000
			A	-	-	-	-
2.02	Número de Talleres en planificación y gestión de proyectos para funcionarios de la OER	# Talleres	P	-	10	-	200,000
			P (a)	-	10	-	200,000
			A	-	-	-	-
2.03	Número de campañas de concientización en uso de la electricidad a las comunidades beneficiadas	# campañas	P	-	40	-	488,000
			P (a)	-	40	-	488,000
			A	-	-	-	-
2.04	Unidades de la OER y regionales reforzadas y equipadas	# unidades	P	-	6	-	536,500
			P (a)	-	6	-	536,500
			A	-	-	-	-
2.05	Videos de los resultados del Programa	# videos	P	-	20	-	200,000
			P (a)	-	20	-	200,000
			A	-	-	-	-

Other Cost				
	Auditoría Financiera	P	0	290,000
		P (a)	0	290,000.02
		A	0	0
	Evaluación Final del Programa	P	0	70,000
		P (a)	0	70,000

	Evaluación Final del Programa	A	0	0
	Personal técnico de la UEP	P	0	3,071,625.27
		P (a)	0	3,071,625.27
		A	0	0
Total Cost				
	Total Cost	P	0	56,000,000
		P (a)	0	56,000,000
		A	0	0

CHANGES TO THE MATRIX					
Section	Name	Type of Change	Sub type	Modified By	Entered in System
Output	Proyecto de electrificación área noreste fase I construido y supervisado	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MARIESTHERL	3/23/2022
			Modify Physical EOP P(a) value - caused by a change in the Physical P(a).	MARIESTHERL	3/23/2022
	Proyecto de electrificación área noreste fase II construido y supervisado	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MARIESTHERL	3/23/2022
	Proyecto de electrificación área oeste fase I construido y supervisado	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MARIESTHERL	3/23/2022
	Proyecto de electrificación área oeste fase II construido y supervisado	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MARIESTHERL	3/23/2022

RISKS AND PLANNED RESPONSES

Risk ID	Risk Status		Risk Taxonomy		
1	Active		Economic and Financial Environment		
	Response Actions				
	1.1	Management Strategy		Status	
		MITIGATE		ACTIVE	
	1.2	Management Strategy		Status	
		MITIGATE		COMPLETE	

Risk ID	Risk Status		Risk Taxonomy		
3	Materialized		Goods, and Services		
	Response Actions				
	3.1	Management Strategy		Status	
		MITIGATE		COMPLETE	

Risk ID	Risk Status		Risk Taxonomy
6	Active		Goods, and Services
	Response Actions		
	6.1	Management Strategy	Status
		MITIGATE	ACTIVE

Risk ID	Risk Status		Risk Taxonomy		
7	Active		Governance Framework		
	Response Actions				
	7.1	Management Strategy		Status	
		MITIGATE		ACTIVE	

Risk ID	Risk Status		Risk Taxonomy		
9	Active		Institutional Environment		
	Response Actions				
	9.1	Management Strategy		Status	
		MITIGATE		ACTIVE	
	9.2	Management Strategy		Status	
		AVOID		ACTIVE	

Risk ID	Risk Status		Risk Taxonomy		
12	Inactive		Systems		
	Response Actions				
	12.0	Management Strategy		Status	
		-			

Risk ID	Risk Status		Risk Taxonomy
13	Active		Internal Processes
	Response Actions		
	13.1	Management Strategy	Status
		MITIGATE	ACTIVE

Risk ID	Risk Status		Risk Taxonomy
15	Active		Internal Processes
	Response Actions		
	15.1	Management Strategy	Status
		AVOID	ACTIVE

IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories
Acquisitions and Procurement - Bidding Stage
Project Monitoring & Evaluation