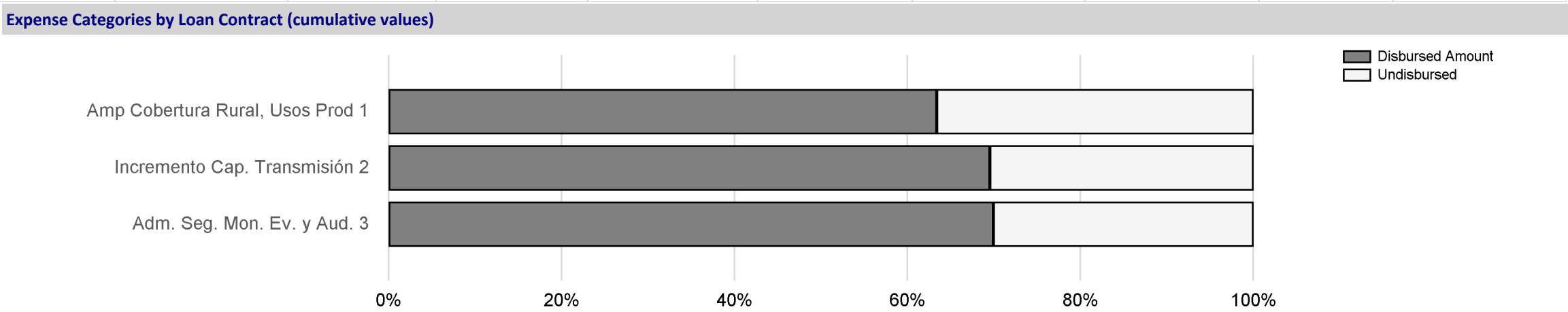


PMR Public Report

Operation Number	BO-L1117	Chief of Operations Validation Date	10/14/22
Year- PMR Cycle	First period Jan-Jun 2022	Division Chief Validation Date	
Last Update	09/30/22	Country Representative Validation Date	
PMR Validation Stage	Validated by Chief of Operations		

Basic Data			
Operation Profile			
Operation Name	Rural Electrification Program II	Loan Number	3725/BL-BO, 3725/BL-BO-1, 3725/BL-BO-2, 3725/BL-BO-3
Executing Agency	VICEMINISTERIO DE ELECTRICIDAD Y ENERGIAS ALTERNATIVAS, MINISTERIO DE HIDROCARBUROS Y ENERGIA , EMPRESA NACIONAL DE ELECTRICIDAD	Sector/Subsector	ENERGY-RURAL ELECTRIFICATION
Team Leader	MALAGON ORJUELA, EDWIN ANTONIO	Overall Stage	Disbursing (From eligibility until all the Operations are closed)
Operation Type	Loan Operation	Country	Bolivia
Lending Instrument	Investment Loan	Convergence related Operation(s)	
Borrower	REPUBLICA DE BOLIVIA		
Environmental and Social Safeguards			
Impacts Category	B	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating		Date of approval	
Safeguard Performance Rating - Rationale			

Financial Data									
	Total Cost and Source					Available Funds (US\$)			
Operations	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disbursed	Undisbursed Amount
BO-L1117	100,000,000	100,000,000	0	0	100,000,000	100,000,000	83,502,908.25	83.50%	16,497,091.75
Aggregated	100,000,000	100,000,000	0	0	100,000,000	100,000,000	83,502,908.25	83.50%	16,497,091.75



Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

RESULTS MATRIX
General Development Objectives

RESULTS MATRIX

Specific Development Objectives

Specific Development Objectives Nbr. 1: Incrementar la cobertura eléctrica y promover su acceso de forma confiable, eficiente y sostenible en áreas rurales

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year	2022		EOP 2022
1.1	Número de hogares beneficiados con conexión al servicio de energía eléctrica	# of households	0	2015	P	-	25,000
					A	-	-

Details

Means of Verification:

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	2.5 Households with improved access to energy services (#) (C)		

Indicator		Unit of Measure	Baseline	Baseline Year	2022		EOP 2022
1.2	Energía facturada a los beneficiarios del programa	kWh/mes	0	2015	P	-	20
					A	-	-

Details

Means of Verification:

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			

Specific Development Objectives Nbr. 2: Incrementar el consumo de energía eléctrica en usos productivos en las zonas rurales a ser intervenidas

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year	2022		EOP 2022
2.1	Beneficiarios que adoptan usos de la electricidad en temas productivos.	# beneficiarios	0	2016	P	-	1,400
					A	-	-

Details

Means of Verification:

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			

Specific Development Objectives Nbr. 3: Incrementar la capacidad de transmisión de energía eléctrica para poder atender la demanda en la zona de ampliación de cobertura bajo el programa, y reducir las emisiones de CO2 asociadas al uso de combustibles fósiles en sistemas aislados.

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year	2022		EOP 2022
3.1	Capacidad instalada la línea de transmisión Padilla–Monteagudo-Camiri	MVA	0	2015	P	-	25
					A	-	-

Details

Means of Verification:

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator			
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Means of Verification:

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Componente I - Subcomponente I.1 Extensión de redes de distribución

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
1.01	Líneas de distribución instaladas y operando	km	P	2,289	3,815	14,350,514.74	60,000,000
			P (a)	1,976	3,815	21,969,092.72	60,000,000
			A	168	2,007	6,086,965.47	44,117,872.75

Component Nbr. 2 Componente I - Subcomponente I.2 Fomento a usos productivos de la electricidad

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
2.01	Plan de fomento de usos productivos de la energía eléctrica en áreas rurales con perspectiva de género diseñado e implementado	Plan	P	1	1	260,000	1,750,000
			P (a)	1	1	1,200,040	1,750,000
			A	-	-	185,467	735,427
2.02	Evaluación de impacto, finalizada	evaluación	P	1	1	150,000	250,000
			P (a)	1	1	234,100	250,000
			A	-	-	15,900	31,800

Component Nbr. 3 Componente I - Subcomponente I.3 Preinversión y desarrollo de estudios y normativa para electrificación rural

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
3.01	Plan Nacional de Electrificación Rural concluido, aprobado socializado por el VMEEA	Plan	P	-	1	-	3,000,000
			P (a)	1	1	2,043,903.73	3,000,000
			A	-	-	385,560	1,341,656.27
3.02	Elaboración de programas y proyectos de ER	Programas / Proyectos	P	-	-	-	-
			P (a)	2	2	415,960	477,758
			A	-	-	-	61,798

Component Nbr. 4 Componente II Incremento de la capacidad de transmisión hacia áreas rurales

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
4.01	Suministro, montaje y construcción de la línea de transmisión Padilla-Monteagudo-Camiri	km	P	-	125	-	14,200,000
			P (a)	-	125	318,308.76	8,097,725.49
			A	-	125	277,856.93	8,057,273.66
4.02	Ampliación de la subestación Padilla	SE ampliada	P	-	1	-	3,616,667
			P (a)	-	1	572,698.72	2,973,547.05
			A	-	1	399,887.13	2,800,735.46
4.03	Suministro, montaje y construcción de la subestación Monteagudo	SE instalada	P	-	1	-	7,383,333
			P (a)	-	1	824,293.68	7,383,333.26
			A	-	1	1,007,430.97	7,566,470.55
4.04	Suministro, montaje y construcción de la subestación Camiri	SE instalada	P	-	1	-	4,800,000
			P (a)	-	1	686,780.81	4,800,000
			A	-	1	743,123.73	4,856,342.92

Other Cost				
	Costos- Administración, Seguimiento, Monitoreo y Evaluación - Subcomponente I.1	P	515,845.29	2,210,000
		P (a)	1,167,450.4	2,210,000.02
		A	359,301.56	1,401,851.18
	Costos- Administración, Seguimiento, Monitoreo y Evaluación - Subcomponentes I.2 y I.3	P	348,971.09	1,390,000
		P (a)	365,920.12	1,390,000
		A	101,249	1,125,328.88
	Costos- Administración, Seguimiento, Monitoreo y Evaluación - Componente II	P	366,152	1,400,000
		P (a)	420,202.13	1,784,734.73
		A	177,086.48	1,541,619.08
Total Cost				
	Total Cost	P	15,991,483.12	100,000,000
		P (a)	30,218,751.07	94,117,098.55
		A	9,739,828.27	73,638,175.75

No information available for this section

RISKS AND PLANNED RESPONSES

Risk ID	Risk Status		Risk Taxonomy		
3	Active		Planning		
	Response Actions				
	3.0	Management Strategy		Status	
		-			

IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories