

PMR Public Report

Operation Number	SU-L1039	Chief of Operations Validation Date	11/07/22
Year- PMR Cycle	First period Jan-Jun 2022	Division Chief Validation Date	
Last Update	11/06/22	Country Representative Validation Date	
PMR Validation Stage	Validated by Chief of Operations		

Basic Data

Operation Profile

Operation Name	Support for the Implementation of the EBS Investment Plan	Loan Number	3403/OC-SU
Executing Agency	ENERGIEBEDRIJVEN SURINAME , NV ENERGIE BEDRIJVEN SURINAME	Sector/Subsector	ENERGY-ENERGY SECTOR REHABILITATION AND EFFICIENCY
Team Leader	BALLON LOPEZ, SERGIO ENRIQUE	Overall Stage	Fully Disbursed
Operation Type	Loan Operation	Country	Suriname
Lending Instrument	Investment Loan	Convergence related Operation(s)	
Borrower	REPUBLIC OF SURINAME		

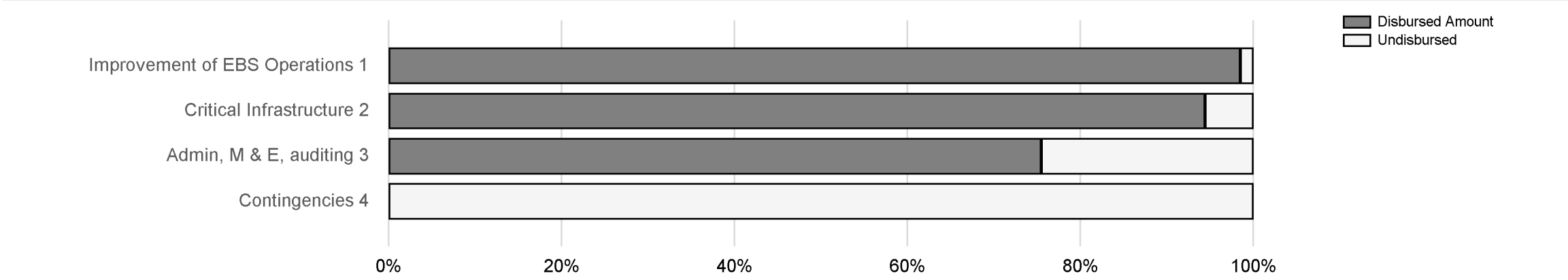
Environmental and Social Safeguards

Impacts Category	B	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating		Date of approval	
Safeguard Performance Rating - Rationale			

Financial Data

	Total Cost and Source					Available Funds (US\$)			
Operations	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disbursed	Undisbursed Amount
SU-L1039	33,000,000	33,000,000	0	0	33,000,000	33,000,000	33,000,000	100.00%	-
Aggregated	33,000,000	33,000,000	0	0	33,000,000	33,000,000	33,000,000	0.00%	-

Expense Categories by Loan Contract (cumulative values)



Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

RESULTS MATRIX

General Development Objectives

General Development Objectives Nbr. 0: A more reliable energy supply system.

Observation: EPAR operator (EBS) data and reports.

Indicator		Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement	EOP 2022	
0.0	System Average Interruption Duration Index (SAIDI) for the EPAR system.	hours/client	18.5	2013		P	16.2
						A	18.5

Details

Means of Verification: EPAR operator (EBS) data and reports

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

RESULTS MATRIX

Specific Development Objectives

Specific Development Objectives Nbr. 0: Strengthening in EBS's operational procedures and corporate performance.

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2020	2021	2022	EOP 2022
0.0	EBS' business units trained on the operation, maintenance and updating of the new DMS/OMS and ERP.	Business Units	0	2013	P	-	-	-	3
					A	-	-	-	3

Details

Means of Verification: EBS technical reports; Inspection visits

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

Specific Development Objectives Nbr. 1: Increased power delivery capacity.

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2020	2021	2022	EOP 2022
1.0	Substation F transformation capacity	MVA	7	2013	P	-	-	-	25
					A	-	-	-	25

Details

Means of Verification: EPAR operator (EBS) data and reports

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

	Indicator	Unit of Measure	Baseline	Baseline Year		2020	2021	2022	EOP 2022
1.1	Substation Boma transformation capacity	MVA	0	2013	P	-	-	-	25
					A	-	-	-	25

Details

Means of Verification: EPAR operator (EBS) data and reports

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Component 1 – Improvement of EBS’ Operations.

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
1.01	Outage Management System (OMS) fully functional.	System	P	-	1	-	1,340,000
			P (a)	-	1	295,753	2,387,984.59
			A	-	1	136,719	2,228,950.59
1.02	Enterprise Resource Planning (ERP) platform procured and implemented.	Platform	P	-	1	-	8,763,000
			P (a)	1	1	170,575.32	10,643,757.87
			A	1	1	73,083.34	10,546,265.89
1.03	Energy Efficiency Framework plan implemented.	Plan	P	-	1	-	2,000,000
			P (a)	-	1	-	599,225.25
			A	-	1	-	599,225.25
1.04	Guidelines for the EBS transition to a new corporate structure designed.	Guidelines	P	-	1	-	750,000
			P (a)	-	1	148,480.3	991,509.45
			A	-	1	137,058.74	980,087.89

Component Nbr. 2 Component 2 – Critical Infrastructure.

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
2.01	Upgraded Substation J procured and commissioned.	Substation	P	-	1	-	4,000,000
			P (a)	-	1	614,591	4,911,040.1
			A	-	1	428,923.65	4,725,372.75
2.02	Upgraded Substation F procured and commissioned.	Substation	P	-	1	-	4,000,000
			P (a)	-	1	22,592	2,436,803.05
			A	-	1	10,200	2,424,411.05
2.03	New Substation Boma procured and commissioned.	Substation	P	-	1	-	3,441,500
			P (a)	-	1	489,398	2,684,343.84
			A	-	1	260,773.69	2,455,719.53
2.04	Upgraded Substation E procured and commissioned.	Substation	P	-	1	-	2,791,500
			P (a)	1	1	758,034	2,094,044.93
			A	-	-	122,168.52	1,458,179.45
2.05	Km of new 33-kV transmission line between Substation Boma and Substation HL procured and installed.	Electricity transmission and distribution lines (km)	P	-	11	-	1,696,000
			P (a)	-	11	-	2,548,978.26
			A	-	11	-	2,517,118.96
2.06	Km of new 33-kV transmission line between Substation Boma and Substation E procured and installed.	Electricity transmission and distribution lines (km)	P	-	15	-	2,071,000
			P (a)	-	15	-	2,269,133.93
			A	-	15	-	2,066,225.18

Other Cost				
	Administration, monitoring, evaluation, auditing	P		700,000
		P (a)	71,855	599,852.39
		A	7,525	535,522.39
	Contingencies	P		1,447,000
		P (a)	76,443.49	76,443.49
		A		0
Total Cost				
	Total Cost	P	0	33,000,000
		P (a)	2,647,722.11	32,243,117.15
		A	1,176,451.94	30,537,078.93

No information available for this section

RISKS AND PLANNED RESPONSES

Risk ID	Risk Status		Risk Taxonomy
3	Inactive		Economic and Financial Environment
	Response Actions		
	3.1	Management Strategy	Status
		MITIGATE	INACTIVE

Risk ID	Risk Status		Risk Taxonomy
6	Inactive		Institutional Environment
	Response Actions		
	6.0	Management Strategy	Status
		-	

Risk ID	Risk Status		Risk Taxonomy
9	Inactive		Goods, and Services
	Response Actions		
	9.1	Management Strategy	Status
		MITIGATE	ACTIVE

Risk ID	Risk Status		Risk Taxonomy
12	Inactive		Planning
	Response Actions		
	12.0	Management Strategy	Status
		-	

IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories