

PMR Operational Report

Operation Number	AR-L1021	Chief of Operations Validation Date	10/09/17
Year- PMR Cycle	First period Jan-Jun 2017	Division Chief Validation Date	
Last Update	10/02/17	Country Representative Validation Date	
PMR Validation Stage	Validated by Chief of Operations		

Basic Data

Operation Profile

Operation Name	Norte Grande Electricity Transmission Program	Loan Number	1764/OC-AR
Executing Agency	MINISTERIO DE PLANIFICACION FEDERAL, INVERSION PUBLICA Y SERVICIOS	Sector/Subsector	EN-D&T - ENERGY-NEW POWER DISTRIBUTION & TRANSMISSION PROJECTS
Team Leader	SAWADA,EMILIO	Overall Stage	Closed
Operation Type	Loan Operation	Country	ARGENTINA
Lending Instrument	Investment Loan	Convergence related Operation(s)	AR-L1095
Borrower	Republica Argentina		

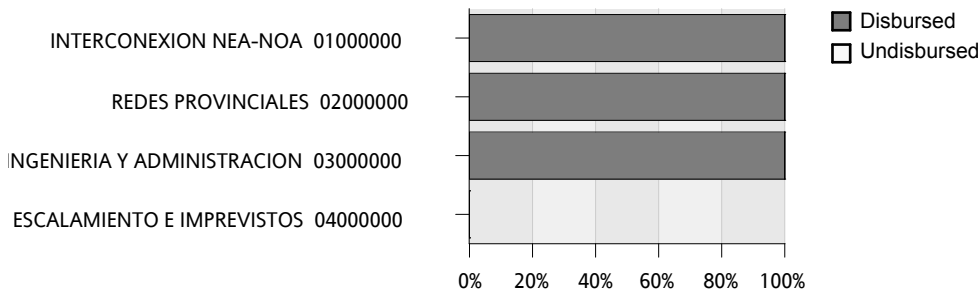
Environmental and Social Safeguards

Impacts Category	A(R)	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating	Satisfactory	Date of approval	
Safeguard Performance Rating - Rationale	El programa de reforestación en el NOA (que estaba pendiente) está substancialmente terminado.		

Financial Data

Item	Total Cost and Source					Available Funds (US\$)			
	Original IDB	Current IDB	Local Counterpart	Co-Financing / Country	Total Original Cost	Current IDB	Disb. Amount to Date	% Disb	Undisbursed Amount
AR-L1021	580,000,000	580,000,000	145,000,000	0	725,000,000	580,000,000	580,000,000	100.00%	0
AR-L1095	300,000,000	300,000,000	212,500,000	0	512,500,000	300,000,000	300,000,000	100.00%	0
Aggregated	880,000,000	880,000,000	357,500,000	0	1,237,500,000	880,000,000	880,000,000	100.00%	0

Expense Categories by Loan Contract (cumulative values)



Please note that the Overall Stage represents the stage of the operation at the time of this report's publication, which might not necessarily match the stage of the operation during the PMR Cycle to which the report pertains. Please also note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

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RESULTS MATRIX

IMPACTS

No information available for this section

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RESULTS MATRIX

OUTCOMES

Outcome Nbr. 1: Reforzar la red nacional de transmisión eléctrica y facilitar la competición en el mercado mayorista de generación.

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		2014	2017	EOP 2014
1.1	Aumento del grado de electrificación en la Región del Norte Grande	%	77.3	2003	P	87.00		87.00
					P(a)	87.00		87.00
					A	87.00		87.00
Details								
Means of verification: Informe del sector donde se vean reflejado los avances								
Pro-Gender		No	Pro-Ethnicity		No			

Outcome Nbr. 2: Demanda de energía eléctrica del sistema de la región del Norte Grande, satisfecha

Observation:

Indicator		Unit of Measure	Baseline	Baseline Year		2014	2017	EOP 2014
2.1	Disminuye la relación de Energía no Suministrada (ENS) con respecto a la demanda abastecida en los sistemas de transmisión regional	MWh/año x10(-4)	2.54	2004	P	2.16		2.16
					P(a)	2.16		2.16
					A	2.16		2.16
Details								
Means of verification: Informes de CAMMESA donde se vea reflejada la disminución de ENS								
Pro-Gender		No	Pro-Ethnicity		No			

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Componente I - Obras Civiles y Electromecánicas para la Interconexión NEA-NOA

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2017	EOP 2014	2017	EOP 2014
1.1	Tramo Este de la línea de interconexión de extra alta tensión y EETT construida y operando	Electricity transmission and distribution lines (km)	P		160.4		427,985,000
			P(a)	0	571	0	494,141,000
			A	0	571	0	494,141,000
1.2	Tramo Oeste de la línea de interconexión de extra alta tensión y EETT construida y operando	Electricity transmission and distribution lines (km)	P		368		506,979,000
			P(a)	0	637	0	509,969,000
			A	0	637	0	509,969,000
1.3	Compensación Forestal Tramo Este realizada	Obra Compensada	P		0		0
			P(a)	0	1	0	7,972,000
			A	0	1	0	7,972,000
1.4	Compensación Forestal Tramo Oeste realizada	Obra Compensada	P		0		0
			P(a)	0	1	0	5,036,000
			A	0	1	0	5,036,000

Component Nbr. 2 Componente II - Obras civiles y electromecánicas para las redes de Transmisión y Subtransmisión Provincial y Regional del Norte Grande

	Output	Unit of Measure		PHYSICAL PROGRESS		FINANCIAL PROGRESS	
				2017	EOP 2014	2017	EOP 2014
2.1	Obras Provinciales con Redes de transmisión, subtransmisión y Estaciones de transformación terminadas	Obras	P		12		158,412,000
			P(a)	1	20	926,517	232,481,748
			A	0	19	926,517	232,481,748

Other Cost

	Ingeniería, Administración, Inspección, Escalonamiento e Imprevistos	P				40,550,000
		P(a)			1,319,410	20,614,000
		A			841,108	20,135,698

Total Cost

	Total Cost	P				1,133,926,000
		P(a)			2,245,927	1,270,213,748
		A			1,767,625	1,269,735,446

CHANGES TO THE MATRIX

No information available for this section