



Operation Number: **AR-L1079**
Year- PMR Cycle: **Second period Jan-Dec 2015**
Last Update: **3/29/2016**
PMR Validation Stage: **Validated by Representative**

Chief of Operations validation date: **04/01/2016**
Division Chief validation date: **04/07/2016**
Country Representative validation date: **04/28/2016**

Inter-American Development Bank - IDB
Office of Strategic Planning and Development Effectiveness

Operation Profile

Basic Data

Operation name:	Supply Elec. to Country's Regions under Federal Electricity Transmission Plan	Loan Number:	2514/OC-AR
Executing Agency (EA):	SUBSECRETARIA DE ENERGIA		
Team Leader:	Sawada,Emilio	Sector/Subsector:	NEW POWER DISTRIBUTION & TRANSMISSION PROJECTS
Operation Type:	Loan Operation	Overall Stage:	Disbursing (From eligibility until all the loans are closed).
Lending Instrument:	Investment Loan	Country:	ARGENTINA
Borrower:	NACION ARGENTINA		
		Convergence related Operation(s):	

Total Cost and Source

	Original IDB	Current Active IDB	Local Counterpart	Co-Financing/Country	Total operation cost - Original Estimate
AR-L1079	\$120,000,000.00	\$120,000,000.00	\$120,000,000.00	\$0.00	\$240,000,000.00

Available Funds (US\$)

	Current IDB	Disb. Amount to Date	% Disbursed	Undisbursed Balance
AR-L1079	\$120,000,000.00	\$93,500,000.00	77.92%	\$26,500,000.00

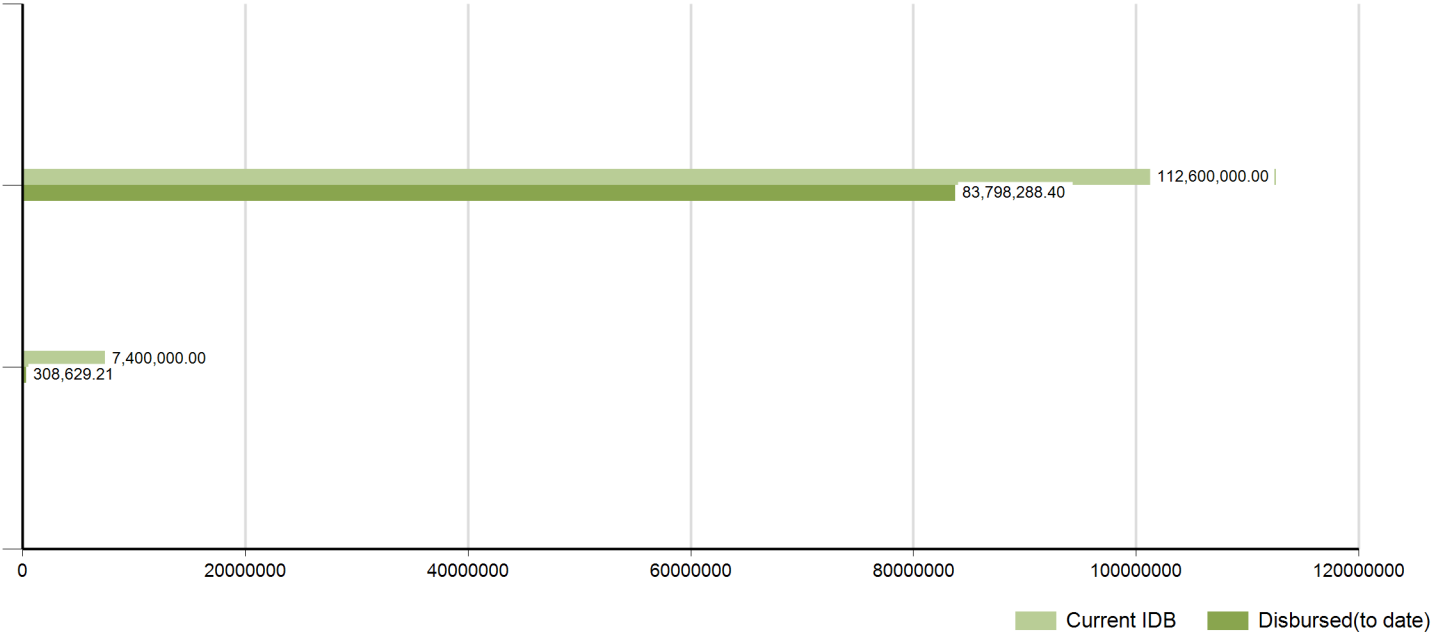
Environmental and Social Safeguards

Main Operation	
Impacts Category:	B
Safeguard Performance Rating:	Satisfactory
Safeguard Performance Rating - Rationale:	El proyecto visitado (LAT ET Luján - ET parquet Industrial de San Luis) denota un buen manejo ambiental y social.

Reformulation Information

Main Operation	
Was/Were the objective(s) of this operation reformulated?	NO
Date of approval:	

Expense Categories by Loan Contract (cumulative values)



Results Matrix

Impacts

Impact:	1 Abastecimiento de demanda de energia merjorado							
Observation:								
Indicators	Flags*	Unit of Measure	Baseline	Baseline Year	Means of verification	Observations	EOP	
1.1 Energía no servida en las áreas de influencia de los proyectos del programa		GWh/año	756.20	2011	Contratación de empresa consultora para medir el indicador como parte del PCR		P	0.00
							P(a)	0.00
							A	
1.2 Demanda máxima en la zona de influencia del programa servida		MW	876.10	2010	Informe de la empresa de transmisión regional		P	1,085.70
							P(a)	1,085.70
							A	

 RF - RF Indicator

 SI - Sector Indicator

 CI - Country Indicator

 PG - Pro-Gender

 PE - Pro-Ethnicity

Outcomes

Outcome:	1 Aumentar la eficiencia del sistema de transmision y distribucion							
Observation:								
Indicators	Flags*	Unit of Measure	Baseline	Baseline Year	Means of verification	Observations	EOP	
1.1 Capacidad para atender demanda máxima adicional en el área de influencia de las zonas del proyecto incrementada		MW	66.00	2010	Informe de la empresa inspectora del programa		P	270.50
							P(a)	270.50
							A	
1.2 Estaciones transformadoras en las zonas de influencia de proyecto con voltajes de fuera de banda reducida (>al +/-5%)		Estaciones	30.00	2010	Informe de la empresa inspectora del programa		P	15.00
							P(a)	15.00
							A	

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Outputs: Annual Physical and Financial Progress

Recuperar la capacidad de transmision de energia electrica a nivel provincial		Physical Progress			Financial Progress		
Outputs		Unit of Measure		2015	EOP	2015	EOP
Líneas de transmisión en alta tensión	Kilómetros	P			836.50	P	200,316,945.12

construidos		P(a)	247.00	643.00	P(a)	62,841,345.00	165,738,783.00
		A	96.00	351.00	A	15,300,163.00	51,117,472.00
Capacidad en Estaciones de Transformacion puesta en servicio o habilitada	MVA	P		292.50	P		39,683,075.57
		P(a)	125.00	235.00	P(a)	9,107,378.00	65,842,706.00
		A	0.00	110.00	A	5,500,084.00	56,735,328.00
Kilometros de cable subterraneo construidos	Kilometers	P		0.00	P		0.00
		P(a)		4.00	P(a)		6,500,000.00
		A	0.00	4.00	A	0.00	6,500,000.00

Other Cost			2015	Cost
Ingeniería, Supervisión y Administración		P		
		P(a)	\$751,489.00	\$1,918,511.00
		A	\$120,000.00	\$1,167,022.00
Total Cost			2015	Total Cost
		P		\$240,000,020.69
		P(a)	\$72,700,212.00	\$240,000,000.00
		A	\$20,920,247.00	\$115,519,822.00

Changes to the Matrix

No information related to this operation.

Please note that the Overall Stage represents the stage of the operation at the time of this report’s publication, which might not necessarily match the stage of the operation during the PMR Cycle to which the report pertains.