



Operation Number: **HA-L1032**
Year- PMR Cycle: **First period Jan-Jun 2016**
Last Update: **10/6/2016**
PMR Validation Stage: **Validated by Chief of Operations**

Chief of Operations validation date: **10/17/2016**
Division Chief validation date:
Country Representative validation date:

Inter-American Development Bank - IDB
Office of Strategic Planning and Development Effectiveness

Operation Profile

Basic Data

Operation name:	Péligre Hydroelectric Plant Rehabilitation Pogram	Loan Number:	1296/OP-HA,1681/OP-HA,2073/GR-HA
Executing Agency (EA):	MINISTERE DE TRAVAUX PUBLICS, TRANSPORTS , ENERGIE ET COMMUNICATIONS,MINISTERE DE TRAVAUX PUBLICS, TRANSPORTS , ENERGIE ET COMMUNICATIONS,MINISTERE DE TRAVAUX PUBLICS, TRANSPORTS , ENERGIE ET COMMUNICATIONS		
Team Leader:	Thys,Pierre Kenol	Sector/Subsector:	NEW HYDROPOWER PROJECTS
Operation Type:	Loan Operation	Overall Stage:	Disbursing (From eligibility until all the Operations are closed)
Lending Instrument:	Investment Loan	Country:	HAITI
Borrower:	REPUBLIQUE D' HAITI ,REPUBLIQUE D' HAITI ,REPUBLIQUE D' HAITI		Convergence related Operation(s): HA-L1038

Total Cost and Source

	Original IDB	Current Active IDB	Local Counterpart	Co-Financing/Country	Total operation cost - Original Estimate
Aggregate d	\$32,500,000.00	\$32,500,000.00	\$0.00		\$32,500,000.00
HA-L1032	\$12,500,000.00	\$12,500,000.00	\$0.00		\$12,500,000.00
HA-L1038	\$20,000,000.00	\$20,000,000.00	\$0.00		\$20,000,000.00

Available Funds (US\$)

	Current IDB	Disb. Amount to Date	% Disbursed	Undisbursed Balance
Aggregated	\$32500000.00	28157673.92	86.64%	\$4342326.08
HA-L1032	\$12,500,000.00	\$12,499,844.02	100.00%	\$155.98
HA-L1038	\$20,000,000.00	\$15,657,829.90	\$0.78	\$4,342,170.10

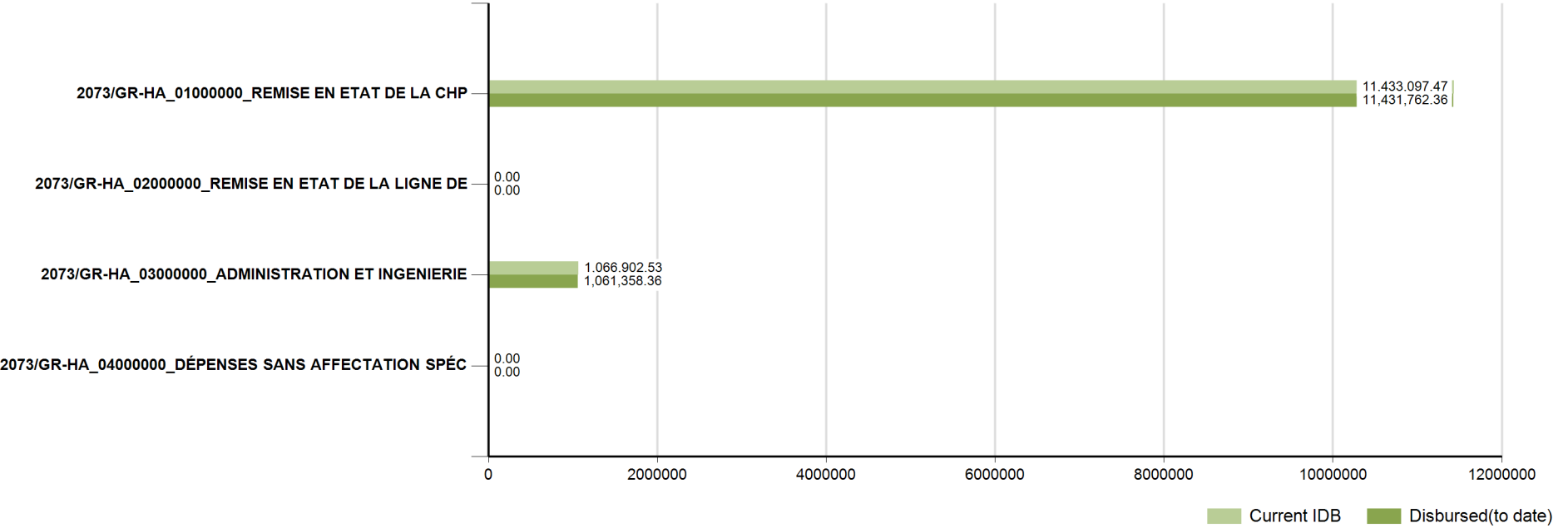
Environmental and Social Safeguards

Main Operation	
Impacts Category:	B
Safeguard Performance Rating:	Partially Satisfactory
Safeguard Performance Rating - Rationale:	Partially Satisfactory

Reformulation Information

Main Operation		Oper. HA-L1038
Was/Were the objective(s) of this operation reformulated?	NO	NO
Date of approval:		

Expense Categories by Loan Contract (cumulative values)



Results Matrix

Impacts

Impact:	0 Contribute to increase the energy delivered to final consumers							
Observation:								
Indicators	Flags*	Unit of Measure	Baseline	Baseline Year	Means of verification	Observations	EOP	
0.0 Energy delivered to final consumers		GWH	163.00	2008	EDH Statistics		P	
							P(a)	225.00
							A	

-  RF - Contribution
-  RF - Alignment
-  RF - Strategic Alignment
-  RF - Strategic Alignment during Execution
-  SI - Sector Indicator
-  CI - Country Indicator
-  PG - Pro-Gender
-  PE - Pro-Ethnicity

Outcomes

Outcome:	1 Electrical generation capacity in Haiti recovered												
Observation:													
Indicators	Flags*	Unit of Measure	Baseline	Baseline Year	Means of verification	Observations	2009	2014	2015	2016	2017	EOP	
1.1 Operational availability of the three 18 MW generating unit		Generating Units	2.00	2009	Reports from EDH technical director	There are three units located at the plant. The overall project proposes to rehabilitate all the turbines, however the objective of this grant is to rehabilitate all electrical and electromechanical Equipments, install new communication system (SCADA) and	P	2.00	3.00			3.00	
							P(a)		0.00	1.00	0.00	2.00	3.00
							A	0.00	0.00	1.00	0.00		

1.2 Availability of the maximum plant generating capacity of 54 MW		MW	22.00	2009	Generation reports		P	0.00	54.00				54.00
							P(a)	0.00	0.00	18.00	0.00	36.00	54.00
							A	22.00	0.00	18.00	0.00		
1.3 Plant's nominal energy generating capacity.		GWh	163.00	2009	EDH Generation Reports		P	0.00	225.00				225.00
							P(a)	0.00	0.00	120.00	0.00	225.00	225.00
							A	163.00	0.00	120.00	0.00		
1.4 The amount of energy not delivered to the system due to lack of transmission capacity		GWh	62.00	2009	EDH Dispatching reports		P	0.00	0.00				0.00
							P(a)	0.00	0.00		0.00		0.00
							A	62.00	62.00	0.00	0.00		

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Outputs: Annual Physical and Financial Progress

Component I - Rehabilitation of the electrical, mechanical, civil and communication equipment		Physical Progress			Financial Progress		
Outputs	Unit of Measure	2016		EOP	2016		EOP
Mechanical equipment (turbines) rehabilitated	Turbines	P		3.00	P		9,896,000.00
		P(a)	0.00	3.00	P(a)	4,000,000.00	56,805,571.02
		A	0.00	1.00	A	3,217,653.59	32,623,224.61
Electrical equipment systems rehabilitated	Systems	P		0.00	P		0.00
		P(a)	0.00	2.00	P(a)	0.00	1,803,411.33
		A	0.00	2.00	A	0.00	1,803,411.33
Communication (SCADA) system rehabilitated	System	P		0.00	P		0.00
		P(a)	1.00	1.00	P(a)	650,449.00	1,300,898.00
		A	0.00	0.00	A	0.00	650,449.00
Civil engineering rehabilitation works completed	Works	P		0.00	P		0.00
		P(a)	1.00	1.00	P(a)	202,382.00	402,382.00
		A	0.00	0.00	A	0.00	200,000.00
Technical Study completed	Study	P		0.00	P		0.00
		P(a)	0.00	1.00	P(a)	0.00	1,939,378.71
		A	0.00	1.00	A	0.00	1,939,378.71
Component III - Engineering and Administration		Physical Progress			Financial Progress		
Outputs	Unit of Measure	2016		EOP	2016		EOP
PTU y PCU funcionando adecuadamente	unidad	P		4.50	P		195,008.00
		P(a)		1.50	P(a)		45,008.00
		A		1.50	A		45,008.00
Consulting and Supervisory Firm	Number	P		5.00	P		265,567.00
		P(a)		2.00	P(a)		265,567.00
		A		2.00	A		265,567.00
Unallocated Expenses		Physical Progress			Financial Progress		
Outputs	Unit of Measure	2016		EOP	2016		EOP
Contingency fund expenditures	number	P		780,000.00	P		780,000.00
		P(a)		0.00	P(a)		0.00
		A		0.00	A		0.00
Component II: Rehabilitation of the Transmission Line		Physical Progress			Financial Progress		
Outputs	Unit of Measure	2016		EOP	2016		EOP
Transmission line rehabilitated	Electricity transmission and distribution lines (km)	P			P		
		P(a)			P(a)		
		A			A		
Technical Study Completed	Study	P			P		
		P(a)			P(a)		
		A			A		
Other Cost					2016	Cost	
Audit				P			
				P(a)	\$0.00	\$69,812.05	
				A	\$0.00	\$69,812.05	
PTU and PCU functioning properly				P		\$45,008.00	
				P(a)	\$158,360.28	\$537,998.87	
				A	\$50,000.00	\$429,638.59	

Environmental	P		
	P(a)	\$100,000.00	\$151,000.00
	A	\$0.00	\$0.00
Contingency fund expenditures	P		\$0.00
	P(a)	\$1,200,000.00	\$1,224,747.80
	A	\$0.00	\$24,747.80
Consulting and Supervisory Firm functions adequately	P		\$265,567.00
	P(a)	\$41,197.08	\$3,354,225.22
	A	\$0.00	\$3,183,901.92
Total Cost		2016	Total Cost
	P		\$11,447,150.00
	P(a)	\$6,352,388.36	\$67,900,000.00
	A	\$3,267,653.59	\$41,235,139.01

Changes to the Matrix

No information related to this operation.